

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~EXISTING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

4-3-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.  
(Company or Operator)

UFE  
(Lease)

Well No. 17, in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

B, Sec. 35, T. 31N, R. 16W, NMPM., Horseshoe-Gallup Pool

San Juan

County. Date Spudded 3-9-61

Date Drilling Completed 3-13-61

Please indicate location:

Elevation 5428' G.L. Total Depth 1563' PBTD 1520'

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations Notched at 1488' and 1485'.

Open Hole None Depth 1554.70' Casing Shoe 1495.36' Depth 1495.36' Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 36.15 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1-1/2" Plgr.

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-29-61

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter \_\_\_\_\_

Remarks: Treated notches 1488' and 1485' with 200 gals. mud acid, 50,000# 10/20 sand and 37,800 gals. lease crude. Treating pressure 1000# - 800# at 42 RPM.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved Apr 11 3 APR 5 1961, 19 61

The Atlantic Refining Co.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

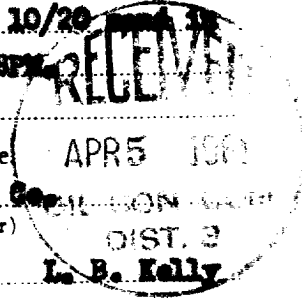
By: [Signature]  
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520 - Casper, Wyoming



Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2-3/8"</u>	<u>1495.36</u>	
<u>4-1/2"</u>	<u>1554.70</u>	<u>135</u>
<u>8-5/8"</u>	<u>100.73</u>	<u>100</u>

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZT C DISTRICT OFFICE		
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D. ST. LOCATION		
SANTA FE		
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OPERATOR		