Budget Bureau No. 1004-0135 torm (160-5) (November 1983) SUBMIT IN TRIPLICATES (Other instructions on re-UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other Interior Inter (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 14-20-604-1950 6. IF INDIAN, ALLOTTES OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) UTE MTN. 7. UNIT AGREEMENT NAME WELL X GAS WELL HORSESHOE GALLUP UNIT OTRE 2. NAME OF OPERATOR S. PARM OR LEASE HAME ARCO Oil and Gas Company, Div. of Atlantic Richfield Co. HORSESHOE GALLUP 3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401 185 LOCATION OF MELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.)
At surface HORSESHOE GALLUP 11. SEC., T., R., M., OR RLE. AND SURVEY OR AREA 660'FNL, 1980'FWL SEC 35, T-31N, R-16W 14. PERMIT NO 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISE | 18. STATE 5475' GL SAN JUAN NM 13 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSSCUENT REPORT OF: TEST WATER SHITT-OFF PULL OR ALTER CASING WATER SHIT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON' SHOOTING OR ACIDIZING ABANDONMENT* X

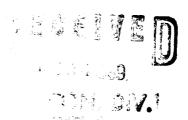
(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

(Other)

CHANGE PLANS

REPAIR WELL

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.



APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR.

SIGNED Consul	Sr. Prod Supr	08/30/8
(This space for Federal or State effice use)	ACTING	
APPROVED BY L. Mark Hollis	AREA MANAGER	2.00
CONDITIONS OF APPROVAL, IF ANY:		
·	Nmsed.	

*See Instructions on Reverse Side