PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

## State of New Mexico Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088												
	District IV PO Box 2088, Santa Fe, NM 87504-2088  AMENDED REPORT											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator Name and Address     OGRID Number												
Central Resources, Inc.							ective 7/	1/95)		003939		
2600 Mellon Center, 1775 Sherman Street								<sup>3</sup> Reason for F			•	
Denver, CO 80203 CH										СН		
							ool Name			<sup>6</sup> Pool Code		
30-045-1	0211					Horseshoe	Gallup		32870			
<sup>7</sup> Proper		٠ غ			<sup>8</sup> Proper	y Name			<sup>9</sup> Well Number			
1	745	30	=			Horseshoe	Gallup Unit		185			
II. 10 Surface Location												
UL or lot no.	Section	Township		Range Lot Idn		Feet from the	North/South Line		Feet from the	East/West Line	County	
С	C 35		V	16W				North	1980	West	San Juan	
<sup>11</sup> Bottom Hole I			Location									
									County			
12 Lse Code	12 Lse Code 13 Producing		ethod Code		Gas Connecti	on Date	C-129 Perm	t Number	<sup>16</sup> C-129 Effective I	Date 17 C-12	29 Expiration Date	
U	U P				N/A							
III. Oil and Gas Transporters												
18 Transporter 19 Transporter Name OGRID and Address							D POD 21 O/G			22 POD ULSTR Location		
			$\overline{}$							and Description		
014538	014538 Meridia P.O. Be					2	586010	0		U00 29 31N 16W HSGU B (Central Battery #1)		
		ngton, NM 87499				·			11000 b (Central Battery #1)			
9018 GIANT REFIVING COMPANY CFS. 9-1-95												
1 1 1 1	<u></u>		. Ö.		2999			4	4 ( P	回の回	MEM	
			TSDALE, AZ 85267							//5/9/5#W/5#}}		
								WL 3 1 2995 P				
OIL CONS.									ANIO SE			
								PEE 3				
IV. Produced Water												
23 POD 24 POD ULSTR Location and Description												
2586050 1 02 30N 16W HSGU Water POD												
		letion D	ata	26		27		<del>,                                     </del>	28	20 5	orations	
<sup>25</sup> Spud Date			<sup>26</sup> Ready Date				<sup>27</sup> TD 28		<sup>28</sup> PBTD	2º Peri	orations	
<sup>30</sup> Hole Size			31 Casing & Tubing Size				32 Depth		AL C.4	33 0-1	ks Cement	
Hole Size			31 Casing & Tuoing Size			ong size	Дерш		om sei	Saci	Sacas Cemen	
					<del> </del>							
ļ	-							<del> </del>				
	l Test				T		- <del></del>		1 20			
34 Date New Oil		35	Gas Delivery Date 36 Test Date			Date	37 Test Length		38 Tbg. Press	sure 35	Csg. Pressure	
							40					
40 Choke Size			41 Oil 42 Water		•	43 Gas		<sup>44</sup> AOF	42	Test Method		
<u></u>					<u> </u>							
46 I hereby cert	•							OIT	COMORDIA	ATION DI	VICION	
with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVIS											VISION	
knowledge and belief.  Signature: 1 Approved by: SIDEDVICED DISTRICT WE												
Bulliuk Liket								SUPERVISOR DISTRICT #3				
Dianna K. Fairnurst												
	onsulting	Engi		-		Approval Date: JUL 3 1 1995						
Date:	06/11/			Phone:	(713)780							
47 If this is a ch					name of the pr							
Conves		y Corpo		n	•	OGRID						
Previous Operator Signature Printed Name Title Date												
Prac	CU	m	20	NUS		Francie M	1. Jarvis		Engineeri	ing Technic	ian 06/11/95	