

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming

2-19-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co.

Navajo

Well No. 29, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F

Unit Letter

Sec. 22, T. 31N, R. 16W, NMPM., Harsawhee Gallup Pool

San Juan

County. Date Spudded 2-6-59

Date Drilling Completed 2-11-59

Please indicate location:

Elevation 5554.0 OL Total Depth 1371 PBD 1336

Top Oil/Gas Pay 1233 Name of Prod. Form.

PRODUCING INTERVAL -

Perforations 1233-1252, 1297-1306

Open Hole None Depth Casing Shoe 1366 Depth Tubing 1312.43

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 98.40 bbls. oil, 0 bbls water in 2 hrs, 0 min. Size 14" Choke

GAS WELL TEST - Rate limited due to pump capacity 14" plunger

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sx

2 3/8	1312.43	
5 1/2	1366	130
8 5/8	101.47	115

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks 2-18-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks: Treated perforations 1297-1306 with 20,000# 10/20 sand and 11,340 gallons lease crude. Average treating pressure 1500# at 30.1 BPM. Treated perforations 1233-1252 with 30,000# 10/20 sand and 15,640 gallons lease crude. Average treating pressure 1200# at 32.5BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 2-19-59, 19.

The Atlantic Refining Co.  
(Company or Operator)

By: H. P. C. (Signature)

Title: District Clerk  
Send Communications regarding well to DIST. 3

Name: The Atlantic Refining Co.

Address: Box 520, Casper, Wyoming

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

RECEIVED

FEB 24 1959

OIL CON. COM  
DIST. 3

# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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