ſ	WO. OF CODIES ACC	LIVED	<			
	DISTRIBUTIO	ا آ				
	SANTA FE	/				
	1 (L.C.	71 -3				
į	U.S.G.S.		AU1			
	LAND OLLICE					
	TRANSPORTER	GAS				
	OPERATOR		7			
ı.	PRORATION OF	FIC E		<u></u>		
ARCO Oil and Gas Company,						
	New Well			Chang		
	Recompletion			Oil		
	Change in Ownershi	<u></u>		Casin		
	If change of owners	shin givi	กลกาย			
	and address of prev					
71	DESCRIPTION O	er wer	r sain t	FACE		
11.	DESCRIPTION O	T MEL	1. AND 1	Well		
	Horseshoe G	iallup	Unit	17		
	Location					
	Unit Letter	Α	;9	90 Feet		
	Line of Section	33	Tow	mship 3		
	Protos Andres O	en en a	venone	ere or o		
111.	DESIGNATION O					
	Shell Pipeline Company					
	Name of Authorized					
	ĺ					
	If well produces of	or liquid	8,	Unit		
	give location of tank	ks.		<u> E </u>		
IV.	If this production i		ngled wit	h that from		
	Designate Type of Completion - (X)					
	Date Spudded			Date Com		
	Elevations (DF, RK	B, RT , G	R, etc.;	Name of F		
				<u> </u>		
	Perforations					
				_:		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C 1 Effective 1-1-65			
	U.5.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL				
	LAND OFFICE			<i>57.</i> 0			
	TRANSPORTER GAS						
	OPERATOR 2						
I.	PRORATION OFFICE Operator						
	ARCO Oil and Gas Comp	CO Oil and Gas Company, Division of Atlantic Richfield Company					
		O Lincoln Street, Suite 501, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box)	Son(s) for filing (Check proper box) Other (Please explain) Effect					
	Recompletion	Oil Dry Go	E	Assumed name for formerly Atlantic Richfield Company.			
	Change in Ownership	Casinghead Gas Conden					
	If change of ownership give name and address of previous owner						
	·						
11.	ESCRIPTION OF WELL AND LEASE. Page Name Well No. Pool Name, Including Formation Kind of Lease Lease No.						
	Horseshoe Gallup Unit 179 Horseshoe Gallup State, Federal or Fee Fed. 14-08-0001-8						
	Unit Letter A : 9	The East					
	22	mahip 31N Bange		an Juan County			
	Line of Section 33 Tow	namp OTH Hunge	TON THAT MAY DO	III Judii County			
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA [X] or Condensate [Address (Give address to which appro	oved copy of this form is to be sent)			
	Shell Pipeline Company		Box 940, Bloomfield, NM 87413				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. Rgc.	Is gas actually connected? W	en			
	give location of tanks. If this production is commingled wit	E 34 31N 16W	give commingling order number:				
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.			
	Designate Type of Completio		to the second se	The part of the pa			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Petrorations						
	HOLE SIZE	TUBING, CASING, ARE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
	NOLE SIZE	. Okomo u Toomo oma					
V.	IN DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tool volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2 hours)						
	Date First New Cil Run To Tanks	Dute of Tost	Producing Mother (Flow, pump, gas l	ifi, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Oil-Bhia.	Water-Bble.	Gas-MCE CALL			
	Actual Prod. During Test	On Bear		SLITIALD /			
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/AMCF Gravit of Condensate CON.						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravit of Condensal COM.			
	Teating Method (pitot, back pr.)	Tubing Pressure (Chut-in)	Casing Pressure (Aut-in)	Choke Sile DIST. 3			
	The state of the s						
VI.	CERTIFICATE OF COMPLIANCE	CE	OILCONSERVATION COMMISSION				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAR 1 2 1979 Original Signed by A. R. Kendrick STANAISCE DIES. TITLE Thu form is the filed in compliance with Rule 1104. If this is a recest for allowable for a newly drilled or despended well, this form mu, he accompanied by a tabulation of the deviation tests taken on the cell in accordance with Nule 111.				
	Commission have been complied wabove is true and complete to the	with and that the information given best of my knowledge and belief.					
	11.01	.7					
	1/1/1/10	d					
	Chi Co Co	ature)					
	Accounting Superviso	1 .	Att wastlong stills form my	set be filled out completely for allow			
(Tule)			able on new and a completed wells.				

All sections offile form must be filled out completely for allow able on new and numbered wells.

Fill out only lactions I. II. III, and VI for changes of owner, well name or musts, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.