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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas May 29, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, A Division of California Oil Company Ute Mtn. Tribal Well No. 15, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 29, T. 31N, R. 14W, NMPM, Verde Valley Pool

San Juan County. Date Spudded 7-22-60 Date Drilling Completed 8-4-60

Elevation 5503 KDB Total Depth 4850 PBDT none

Top Oil/Gas Pay 4643 Name of Prod. Form. Valley (Locite)

PRODUCING INTERVAL -

Perforations Slotted Liner from 4643 to 4850 (10)

Open Hole None Depth None Casing Shoe 4643 Depth 4807 Tubing

OIL WELL TEST -

Natural Prod. Test:                      bbls. oil,                      bbls water in                      hrs,                      min. Size                      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 9 bbls. oil, 0 bbls water in 24 hrs,                      min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test:                      MCF/Day; Hours flowed                      Choke Size                     

Method of Testing (pitot, back pressure, etc.):                     

Test After Acid or Fracture Treatment:                      MCF/Day; Hours flowed                     

Choke Size                      Method of Testing:                     

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,000 gals. crude and 30,000 SD.

Casing 1800 Tubing                      Date first new 5-18-61 oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: This well was completed on 8-4-60 with a 70,000 gallon crude oil frac treatment and has just now recovered this load.

I hereby certify that the information given above is true and complete to the best of my knowledge. Standard Oil Co. of Texas, A Division of California Oil Co.  
Approved: May 29 MAY 31 1961, 1961 (Company or Operator)

OIL CONSERVATION COMMISSION

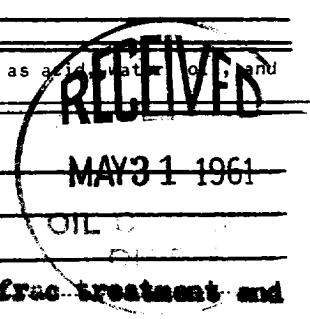
By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: J. L. Rowland (Signature)

Title District Engineer Send Communications regarding well to:

Name Standard Oil Company of Texas, A Division of California Oil Company  
Address Drawer 83, Monahans, Texas



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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