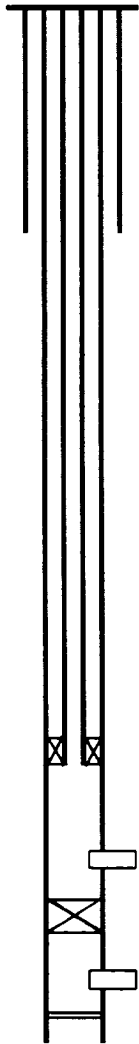


CENTRAL RESOURCES, INC.

HORSESHOE GALLUP #17



Elevation: 5450' GL, 5457' KB

Casing: 8 5/8", 24#, 8rd, J-55 set @ 99' w/115 sacks

Location: 660' FNL & 1980' FEL
Sec. 31, T31N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1146' - 1148' (2 SPF) & 1236' - 1248'
(2 SPF)

Spud Date: 12/28/58

Completion Date: 1/2/59

Converted to Injector: 11/3/60

Packer: Baker AD-1 set @ 1115' KB (6/4/94)

Perfs: 1146' - 1148' . 2 SPF

Plug: Mountain States Cement Retainer set @ 1205' KB (2/9/93)

Perfs: 1236' - 1248', 2 SPF

PBTB: 1286'

Casing: 5 1/2", 14#, 8rd, H-40 set @ 1298' w/130 sacks

TD: 1310'

U.S. ENVIRONMENTAL PROTECTION AGENCY

160
10224

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 215 Fremont Street (W-6-2) San Francisco, CA 94105	Inspection Contractor THE CADMUS GROUP, INC. CORPORATE OFFICE 135 Beaver Street Waltham, MA 02154 (617) 894-9830	Firm To Be Inspected VANTAGE POINT OPERATING CO. <i>Horseshoe Gully Unit</i>
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Date <i>6/17/94</i>	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).
Hour <i>9:20 AM</i>	

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

Well # 17

6/23/94
MIT failed. Clay
Attended - passed. Clay
notified EPA to
witness. Do not
need to file sundry
notice per EPA.
CD

RECEIVED

JUN 22 1994

AT CONVENT

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative <i>[Signature]</i>	Date <i>6/17/94</i>	Inspector <i>James D. Webb</i>
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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

11100 RIO DIAZ RD
AZTEC, NEW MEXICO 87410
15031334-8178

Date of Test 3/11/93 Ibg. Inj. Pres. 800 Water Injection Well ☒
Operator VANTAGE Ibg. Shut In Pres. _____ Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. _____ Max. Inj. Pres. 1992 0115/6 960 Producing Oil/Gas Well _____
Well Name & No. HORSESHOE GALLUP INJ #17 Location Unit B Sec 31 T 3N R 16W

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

BRADENHEAD FLOWED

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

RECEIVED

MAR 16 1993

OIL CON. DIV.
DIST. 2

POSITIVE PRESSURE TEST

Pressured annulus up to 1070 psi. Casing held would not hold pressure for 30 min.

Remarks: 1) 1070 - NO LOSS IN PRESSURE - PASSED

KEN LINGO - EPA CONSULTANT PRESENT

BY: [Signature] NMOC: [Signature]

POSITION: Consultant