

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
BLM

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry  
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL Sec. 31-T31N-R16W

14-20-603-734  
6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit #59

9. API Well No.

3004510225

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Activation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple  
completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

Vantage Point Operating Co. hereby notifies the Bureau of Land Management that the subject well

was reactivated as a producer on August 10, 1991. The well was shut-in in 1986 and currently has approved

long term shut-in status. The well has recently tested 3 BOPD and 300 BWPD. The produced fluid from

this well is sent via flowline to Test Station No. 2 located at NE NE Sec. 31-T31N-R16W.

The well will be tested on a semi-annual basis.

14. I hereby certify that the foregoing is true and correct

Signed

*Jeff L. Parker*

Title

Sr. Production Engineer

Date

8/14/91

This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*CMW*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency  
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side