

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming  
(Place)

5-11-59

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 52, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A Unit Letter, Sec. 31, T. 31N, R. 16W, NMPM., Herseshoe Gallup Pool

San Juan

County. Date Spudded 4-22-59

Date Drilling Completed 5-4-59

Please indicate location:

Elevation 5425.0 ft

Total Depth 1324

PBTD 1299

Top Oil/Gas Pay 1140

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1140-1173 and 1249-1276

Open Hole None

Depth Casing Shoe 1317.65

Depth Tubing 1273.21

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 148.00 bbls. oil, 0 bbls water in 7 hrs, 0 min. Choke Size

GAS WELL TEST - Swab Test

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks 5-8-59

Oil Transporter El Paso Natural Gas Products

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
2-7/8	1273.21	
4-1/2	1317.65	120
8-5/8	101.81	115

Remarks: Treated perforations 1249-1276 w/20,000# 10/20 sand and 10,374 gals. lease crude.

Average treating press. 1700# at 31.2 BPH. Treated perforations 1140-1173 w/20,000# 10/20 sand and 10,164 gals. lease crude. Average treating press. 1400# at 34 BPH.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 15 1959, 19.

The Atlantic Refining Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

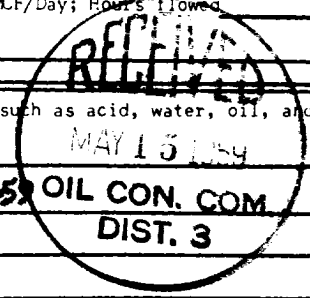
By: (Signature)

Title District Clerk

Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 52, Casper, Wyoming



<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
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Transporter		
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