

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

2-6-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. Navajo, Well No. 30, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D, Sec. 31, T. 31N, R. 16W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan County. Date Spudded 1-25-59 Date Drilling Completed 1-30-59
Please indicate location: Elevation 5499.1201 Total Depth 1315 PBD 1262

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1168 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1168-1177, 1184-1187 and 1230-1236

Open Hole None Depth Casing Shoe 1296.85 Depth Tubing 1243.42

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 0 bbls water in 20 hrs, min. Size 1 1/2" Choke

GAS WELL TEST - 96 Bopd choke

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. oil run to tanks 2-5-59

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter

Remarks: Treated perforations 1230-1236 with 15,000# 10/20 sand and 7600 gallons lease crude. Average treating pressure 1200# at 33BPM. Treated perforations 1184-1187 and 1168-1177 with 20,000# 10/20 sand and 16,800 gals lease crude. Average treating pressure 1300# at 36BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 9 1959, 19

The Atlantic Refining Co.
(Company or Operator)

By: R. W. Curry
(Signature)

Title District Clerk
Send Communications regarding well to:

Name The Atlantic Refining Co.

Address Box 520, Casper, Wyoming

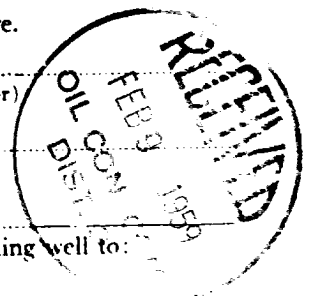
OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title



OIL CONSERVATION COMMISSION		
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