(April 1952)					
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Form 9-331 b

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency				
Window Rock				
Allottee Navajo Tribal				
Lense No. 1/1029-603-73				

## SUNDRY NOTICES AND REPORTS ON WELLS IVED

NOTICE OF INTENTION TO DRILL	 SUBSEQUENT REPORT OF WATER SHUT-OFF JUN 1 U 195 SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK	 JRE OF REPORT, NOTICE, OR OTHER DATA)

	***************************************	June 3	, 19 <u>_59</u> _
Well No. 37 is locat	ed 660 ft. from N line and	417 ft. from E live	RFFFIA
NE NE Sec. 32 (4 Sec. and Sec. No.)	31 N 16 W (Twp.) (Range)	(Meridian)	TOTIVED
Horseshos Gallup	San Juan	New line	1 1959
The elevation of the described	(County or Subdivision)  above sea level is 5385.5f	(State or Terri	DIST. 3

## **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 9:00 A.M., 5-2-59. Drilled to 100' GL. Ran 3 joints 8-5/8" O.D. 2' J-55 casing a 91.96'. Set at 92.96' and comented with 115 sacks cormon coment a 3% CaCl. Job complete 3:00 P.M., 5-1-59. WOC 1h days. Tested 8-5/8" casing with 500% 30 minutes, 0.%. Started drilling plug 8:00 P.M., 5-16-59. Drilled to 1388'. Ran Induction ES and SP Senic logs. their TD 1308'. Ran 1/3 joints 1-1/2" OD 9.5% J-55 casing a 1371.25'. Set at 1380.15 and comented with 150 sacks Pozmix. Plug down 1:00 A.M., 5-19-59. Ran 1/2 centralizers. WOC 26 hours. Tested 1-1/2" casing with 1000% 30 minutes, 1.%. Ran GR Correlation log, their TD 1315'. Perforated 1309-1318' Sch = 1311-1320' GR with 36 jets. Treated perforations with 30,000% 10/20 sand in 11,881 gallons lease crude. FED 3500-1800%. Average treating pressure 1200%, average injection rate 31.6 BP:. Job complete 9:00 A.M., 5-20-59. Perforated 1181-1211', 1196-1212' Sch = 1183-1188, 1198-1211' GR with 84 jets. Treated perforations with 51,500" 10/20 sand in 18,698 callons lease crude. FED 2650-1250%. Average treating pressure 1100%, average injection rate 29.6 BPM. Job complete 12:00 Noon, 5-20-59.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	The Atlantic Refining Company		
Address	P. O. Box 520		
	Casor, Wyoning	By apple	
		Title Drilling Superintendent	

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