DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Aziec. NM. 87410

Santa Fe, New Mexico 87504-2088

I.	REQ						UTHORE						
TO TRANSPORT OIL AND NATURAL								Well API No.					
Vantage Point Ope		30045/0233											
Address 5801 E. 41st, sui	te 100	l. Tuls	ia. 0	k Lahor	ma 7	74135							
Reason(s) for Filing (Check proper box)					[Othe	s (Please expl	zie)					
New Well	0.1	Change in			1	, A	0	. 0	11 1401	j			
Recompletion Change in Operator	Oil Casinghe		Dry G		ĺ	NON-	Produc	ing)	il Wel	1			
16 the second se					P.O.	Box 1	610. Mid	lland, I	exas 7970)2			
	vision	of Atl											
Lease Name	AND LE	Well No. Pool Name, Includi				ng Formation Kind					ease Na	•	
Horseshoe Gallup Unit		37	Но	rsesh	oe G	Gallup		State,	Federal or Fee	14-20	-603-73	34	
Location Unit Letter	_ :_ 6	60	_ Feet F	rom The	Noi	<u>rth</u> Line	and 4	17_ F	eet From The _4	East	Line	ŧ	
Section 32 Townsh	ip 31-	- N	Range	16-	- W	/ NM	ГРМ,	San Jua	ın		County		
III. DESIGNATION OF TRAN			TI AN	JT NAT	— TIDA	AL GAS							
Name of Authorized Transporter of Oil	13FUKII	or Conde		רטו עו	A	ddress (Give	oddress to w	hich approved	d copy of this for	m is so be se	uu)		
				<u> </u>	_ -								
Name of Authorized Transporter of Casin	ighead Gas		or Dry						d copy of this for	m u 10 be se	·*************************************		
If well produces oil or liquids, give location of tanks.	Unsit	Sec.	Twp	R	ge. Is	gas actually	connected?	When	1 7				
If this production is commingled with that IV. COMPLETION DATA	from any o	ther lease or	pool, g	ive commi	ingling	order numb	er:						
Designate Type of Completion	ı - (X)	Oil Wel	1	Gas Weil		New Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Con	npl. Ready t	o Prod.		T	otal Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						op Oil/Gas F	ay		Tubing Depth	Tubing Depth			
Perforations									Depth Casing	Depth Casing Shoe			
				<u> </u>			IO DECOS		<u> </u>				
					ID CI	CEMENTING RECORD DEPTH SET			S	SACKS CEMENT			
HOLE SIZE		NORTH I	OBING	JILL	+		<u> </u>						
										 			
									 -		······		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	<u> </u>									
OIL WELL (Test must be after	recovery of	total volum	of load	oil and m	usi be	equal to or	exceed top all	lowable for th	is depth or be fo	r full 24 hou	₹S.)		
Date First New Oil Run To Tank	Date of T	îe s t			Pi	roducing Me	thod (Flow, p	штр, даз гуг,	esc.)				
Length of Test	Tubing P	Tubing Pressure				Casing Pressu	ire		DE	EI	E	1	
Actual Prod. During Test Oil - Bbls.					W	Vater - Bbis.			MAF	MAR 0 4 1991			
GAS WELL						·			OH C	ON.	DIV.		
Actual Prod. Test - MCF/D	Length o	Length of Test				bis. Conden	mie/MMCF		- Grany of C	Charly of Concession 3			
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE	1			NSFR\	ATION [OIVISIO)N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						II FEB 2 7 1991							
is true and complete to the best of my						Date	Approve	-	-U ~ (II.)	N. F			
Welmah L. Die	enicl	2			_		• •). Che	-{			
Signature Deborah L. Greenich Production Asst.													
Printed Name 1 - (9 - 9 (9	18-66	Title 4-21	100	_	Title							
Dute			lephone		-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

CIL CON. DIV.