Submi-3 Copies
Appropriate District Office
DISTRICTI
P.O. Box 1980, Hobbs, NM 18240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Binzos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	TOTA	ANSPORT OIL	AND NAT	TURAL GA	<u>S</u>	r <del>r 1 </del>			
Operator  Vantage Point Operating Company				Wall API			3004510233		
Address	Tacing oompa	ii y							
5801 E. 41st, sui	te 1001, Tul	sa, Oklahoma	74135 Other	es (Please exploi	in)				
Reason(s) for Filing (Check proper box) New Well		in Transporter of:							
Recompletion	etion Oil X Dry Gas Add Transporter								
Change in Operator	Casinghead Gas	Condensate							
f change of operator give name and address of previous operator					<del></del>				
II. DESCRIPTION OF WELL Lease Name	Gallup Kind of State, F.			Lease Lease No.  14-20-603-734					
Horseshoe Gallup Unit	37								
Unit Letter A	:660	Feet From TheN	orth Lin				Last	Line	
Section 32 Towns	nip 31N	Range 16W	, N	мрм,	San Juai	1		County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS	w address to wh	ich anvowd	copy of this fe	orm is to be se	ni)	
Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sens) P.O. Box 4289, Farmington, NM 87401					
Meridian Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit   S∞.   32	Twp   Rge   31N   16W	Is gas actually connected? When NO			7			
If this production is commingled with the	d from any other lease	or pool, give comming	ling order num	ıber:					
IV. COMPLETION DATA	Oil W		New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	n - (X) Date Compt. Ready	y to Prod.	Total Depth	1	J	P.B.T.D.	I	-J	
Dat Space				Top Oil/Cas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, atc.) Name of Producing Formation					Depth Casing Shoe			
Perforations						Depth Cash	ng snoe	-	
	TUBIN	CEMENTING RECORD			0.000 00000				
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	FST FOR ALLO	WABLE				1			
OIL WELL (Test must be after	r recovery of total volu	me of load oil and mus	i be equal to c	or exceed top all	onable for thi	s depth or be	for full 24 hou	os.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, e			D) B G R V G		
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			SEP 0 3 1991		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbla.			OIL CON. DIV.		
GAR BURL!						\	DIST. 3		
GAS WELL Admil Frod Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
			-\ <sub>[</sub>			<u></u>			
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCE		OIL CO	NSERV	<b>ATION</b>	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				SEP 0 3 1991					
is true and complete to the best of my knowledge and belief.			Da	Date Approved					
Deborah J. Drevice				By SUPERVISOR DISTRICT 13					
Signature Deborah L. Greenich Production Assistant									
Printed Name 8-26-91	_	Title 64-2100	Till	θ			······································		
Date	720.0	Telephone No.	Ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.