340	ome: (160)=5 oxember (1983) oxember (1983) DEPARTMENT OF THE IN BUREAU OF LAND MANAG	NTERIOR (Other lastructions on re-	Form approved. Budget Bureau N. Expires August 3 5. LEASE DESIGNATION A: 14-20-603-73	1, 1985 ND SERIAL NO.
	SUNDRY NOTICES AND REPO  (Do not use this form for proposals to drill or to deepen of use "APPLICATION FOR PERMIT—" for		6. IP INDIAN, ALLOTTEE NAVAJO	SKAN SEIST SO
ı	WELL GAS OTHER Injection Well		7. UNIT AGRESHMENT HAM HORSESHOE GA	-
	ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.		8. FARM OR LEASE NAME HORSESHOE GALLUP	
	1816 E. Mojave, Farmington, New Me		9. WELL NO.	
<b>+</b> .	LGUATION OF AELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		10. FIELD AND POOL, OR HORSESHOE GA	
	660'FNL, 386'FWL	11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA SEC 33, T-31N, R-16W		
14.	PERMIT NO. 15. ELEVATIONS (Show wh	hether DF, ST, GR, etc.) 5417 GL	12. COURTY OR PARISH	· ·
14.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
	NOTICE OF INTENTION TO:		THAT REPORT OF:	
	FRACTURE TREAT SHOOT OR ACIDIZE  PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WE ALTERING CAS	ING

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.

17 SENSERIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

(Other)

REPAIR WELL

Other

RECEIVED

THIS APPROVAL EXPIRES SEP 01 1990 OIL CON. DIV.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

		DIS1. 3	
18. I hereby certify that the foregoing is true	and correct	APPROVED	
and signed O Corynic	Sr. Prod Supr	DATE08/30/89	
(This space for Federal or State effice use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITUS	DEC 0 5 1989	
	*See Instructions on Reverse Side	AREA MANAGER FARMINGTON RESOURCE AREA	