

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
SLM

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or to convert  
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil ☐ Gas ☒ Other Water Injection Well
2. Name of Operator  
Vantage Point Operating Company
3. Address and Telephone No.  
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 386' FWL Sec. 33-T31N-R16W

5. Lease Designation and Serial No.  
C-24-20-603-734
6. Indian, Allottee or Tribe Name  
Navajo
7. If Unit or CA, Agreement Designation  
Horseshoe Gallup Unit
8. Well Name and No.  
Horseshoe Gallup Unit #66
9. API Well No.  
3004510235
10. Field and Pool, or Exploratory Area  
Horseshoe Gallup
11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Partial Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Activation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Vantage Point Operating Co. hereby notifies the Bureau of Land Management that the subject well was reactivated as an injector on August 9, 1991. The well was shut-in in 1986 and currently has approved long term shut-in status. The well has recently tested 150 BWIPD at 860 psig. The injected water is delivered via an injection trunkline from 'B' Plant located at SE SE SE Sec. 30-T31N-R17W. The well's injected volumes and pressures will be reported monthly.

14. I hereby certify that the foregoing is true and correct

Signed Jeff L. Borkow Title Sr. Production Engineer Date 8/14/91

This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: SMW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side