Form approved Budget Bureau No. 1004-0135 Form 3160-5 SUBMIT IN TRIPLICATES (Other instructions on re-UNITED STATES (November 1983) DEPARTMENT OF THE INTERIOR TOTAL (Other in Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) 14-20-602-24 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (No not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute 7. UNIT AGREEMENT NAME WELL X WELL Horseshoé Gallup Unit S. FARM OR LEASE NAME 2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Co. Horseshoe Gallup 3. ADDRESS OF OPERATOR 9. WELL BO. 177 1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 10. PIELD AND POOL, OR WILDCAT At surface Horseshoe Gallup 11. ARC., T., B., M., OR BLE. AND SURVEY OR ARMA 645' FNL, 3170' FEL Sec. 33, T-31N, R-16W 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, BT, GR, etc.) 12. COUNTY OR PARISH | 18. STATE 5655' GL 1€ Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SECT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE ALTERING CARING SHOUT OR ACIDIZE ARANDON* SECOTING OR ACIDIZING CHANGE PLANS (Nots: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Other 17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) ARCO Oil and Gas Company respectfully requests approval of long term shut-in status on this well. At this time, under the current waterflood operation, ARCO cannot economically operate the subject well. An ongoing study to determine the feasibility of CO2 flooding for the Horseshoe Gallup Field is underway, which may yield significant additional oil recovery. Implementation of a ${\rm CO_2}$ flood would require the workover of existing wells, and the drilling of new wells. For this reason, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores, and promotes conservation.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6/30/87

TITLE PRODUCTION SUPERVISOR

TITLE PRODUCTION SUPERVISOR

DATE MANAGER

DATE

MMOCD