

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry
to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

5. Lease Designation and Serial No.

BLM-14-20-604-1951

6. If Indian, Allottee or Tribe Name

Ute Mountain

7. If Unit or CA, Agreement Designation

INGTON, N.M.

Horseshoe Gallup Unit

8. Well Name and No.

Horseshoe Gallup Unit #177

9. API Well No.

3004510237

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

1. Type of Well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
Vantage Point Operating Company

3. Address and Telephone No.
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

645' FNL & 3170' FEL Sec. 33-T31N-R16W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Report

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Activation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple
completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Operating Co. hereby notifies the Bureau of Land Management that the subject well
was reactivated as a producer on August 12, 1991. The well was shut-in in 1986 and currently has approved
long term shut-in status. The well has recently tested 5 BOPD and 50 BWPD. The produced fluid from
this well is sent via flowline to Central Battery 'B' No. 1 located at SW NE Sec. 32-T31N-R16W.
The well will be tested on a semi-annual basis.

14. I hereby certify that the foregoing is true and correct

Signed Jeff L. Parker Title Sr. Production Engineer Date 8/14/91

This space for Federal or State office use)

Approved by _____ Title _____ Date 7
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency
of the U. S. any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AMCO