Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.
ALMANA MONTOCO AND REPORTE ON TIELLS	5-14-20-604-1051
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentr	y 14-20-604-1951
to a different reservoir.	
Use "APPLICATION FOR PERMIT" for such proposals	Ute
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	
Oil Gas X Other Water Injection	Horseshoe Gallup Unit
	8. Well Name and No.
2. Name of Operator Vantage Point Operating Company	Horseshoe Gallup Unit # 178
3. Address and Telephone No.	9. API Well No.
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100	3004510239
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area
\mathcal{N}	Horseshoe Gallup
660' FEL & 1980' FEL 33-T31N-R16W	11. County or Parish, State
	San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION Notice of Intent Abandonment	Change of Plans
	New Construction
Recompletion	
X Subsequent Report Plugging Back	Non-Rountine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
X Other LISI	Dispose Water
	(Note: Report results of multiple
	completion on Well Completion or
	Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point	
assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is	
viewing the feasibility of returning additional wells to active status when the economics are favorable.	
Also, this Unit has potential for CO2 flooding and for drilling a	additional wells to tighten the injection
pattern. Extension of LTSI status would keep this wellbore avail	able for future projects and would eliminate
economic waste and promote conservation.	m rarry
	DECEIVE III
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	OIL CON. DIV.
14. I hereby certify that the foregoing is true and correct	"APPROVED
	ALL HOVED
Signed	gineer Date <u>8/20/91</u>
This space for federal or State office use)	+ 48/11/2 1993
Approved by Title	Date
Conditions of approval, it any:	AREA MANAGER