

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well | 5. Lease Designation and Serial No. 14-20-604-1951 |
| 2. Name of Operator Vantage Point Operating Company | 6. If Indian, Allottee or Tribe Name Ute |
| 3. Address and Telephone No. 2401 Fountain View Dr., Suite 700, Houston, TX 77057 | 7. If Unit or CA, Agreement Designation Horseshoe Gallup |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) B-33-31N-16W, 660' FSL & 1980' FEL | 8. Well Name and No. HGU #178 |
| | 9. API Well No. 30-045-10239 |
| | 10. Field and Pool, or Exploratory Area Horseshoe Gallup |
| | 11. Country or Parish, State San Juan, New Mexico |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other MIT, LTSI |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-07-91 Pressure tested casing-tubing annulus to 380 psi with no loss in pressure in 15 minutes. Witnessed by D. Foust/NMOCD.

Due to the declining price of oil and current economic conditions, Vantage would like to maintain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection.

RECEIVED
JUN - 2 1994

OIL CON. DIV.
DIST. 3

THIS APPROVAL EXPIRES

10/07/91

06/07/94

RECEIVED
JUN 27 1994

14. I hereby certify that the foregoing is true and correct

Signed Diana K. Schubert

Title Consulting Engineer

Date 4/27/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

APPROVED

MAY 19 1994

DISTRICT MANAGER

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by OCT 07 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.