Form 3160-5 (June 1990)

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UNITED STATES	FORM
ARTMENT OF THE INTERIOR	Budget Bur Expires:
AU OF LAND MANAGEMENT	S. Acase Designation

Budget Bureau No. 1004-0135 Expires: March 31, 1993					
Lesse	Designation and Serial No.	_			
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	,
Use "APPLICATION FOR PERMIT—" for such proposals	/

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Ga		Horseshoe Gallup	
Od Well Well Mother Water Inje	ection Well	8. Well Name and No.	
2. Name of Operator		HGU #178	
Vantage Point Operating (Company	9. API Well No.	
3. Address and Telephone No.	·	30-045-10239	
2401 Fountain View Dr., S	Suite 700, Houston, TX 77057	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ption)	Horseshoe Gallup	
\swarrow		11. County or Parish, Some	
B-33-31N-16W, 660' FSL &	1980' FEL	San Juan, New Mexico	
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		

			Dan Duan, New Mex
12.	CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abundoument	Change of Plans
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Alering Casing MIT, LTSI	Water Stut-Off Conversion to Injection
13. De-	The Percent or Completed On the Complete	Other 1111 1 1101	Dispose Water [Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

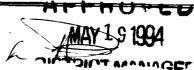
10-07-91 Pressure tested casing-tubing annulus to 380 psi with no loss in pressure in 15 minutes. Witnessed by D. Foust/NMOCD.

Due to the declining price of oil and current economic conditions, Vantage would like to main bain long term shut-in status of the above mentioned well until it is economically feasible to return it to active injection.

OIL COM. D DIST R

14. I hereby certify that the foregoing is true and correct		
Som Pinoma K Shirtund	Tide Consulting Engineer	Dama 4/27/94
(This space for Pederal or Some office use)		
Approved by Conditions of approvel, if any:	Title	Date

or or agency of the United States any false, fictiti



UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

CONDITIONS OF APPROVAL:

This Shut-In approval is contingent upon conducting a casing integrity test by OT 07 1994. Mark Kelly with the Farmington Office is to be notified at least 48 hours prior to conducting the casing integrity test (505-599-8907). If the casing test fails, you will be required to submit your plans to repair the casing or plug and abandon the well.

Office Hours: 7:45 a.m. to 4:30 p.m.