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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

RE: **ESU 1001** ~~XXXXXX~~ (GAS) **ALLOWABLE**

New Well
~~Recompletion~~

This form shall be submitted by the operator within 72 hours after completion or recompletion of any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.022 cubic ft. at 60° Fahrenheit.

Farmington, New Mexico
(Place)

May 23, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company

East

Well No. **8**

in **SE** $\frac{1}{4}$

$\frac{1}{4}$

(Company or Operator)

P

Sec. **26**

T. **31N**

12W

844PM

Basin Dakota

Prod.

Unit Letter

San Juan

County, **San Juan** Date **4/15/62**

Date Drilling Completed **5/8/62**

Please indicate location:

Elevation **5922 G.L.**

Total Depth **7049**

PBTD **7017**

Top Oil/Gas **6865**

Name of Prod. Form. **Dakota**

PRODUCING INTERVAL

Perforations **6870 - 6908 with 4 shots per ft.**

Open Hole

Depth

Casing Shoe **7049**

Depth

Tubing **6850**

OIL WELL TEST

Natural Prod. Test: _____ bbls. oil _____ bbls. water in _____ hrs. _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil _____ bbls. water in _____ hrs. _____ min. Choke Size _____

GAS WELL TEST

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (initial back pressure, etc.): _____

Test After Acid or Fracture Treatment: **ACF-2520** MCF/Day; Hours flowed **3 hrs.**

Choke Size **3/4"** Method of Testing: **back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Fraced with 62,500 gals. water, 60,000# sand, flushed w/125 bbls.**

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter **Southern Union Gas Company**

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **May 23** **May 24 1962** **1962**

Aztec Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY **JOE C. SALMON**

By:

(Signature)

Joe C. Salmon

By: **Original Signed by W. B. Smith**

Title:

District Superintendent

Send Communications regarding well to:

Title _____

Name:

Aztec Oil and Gas Company