

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-077652

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

East #8

9. API WELL NO.

30-045-10243

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.26, T-31-N, R-12-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ DHC638az

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'FSL, 790'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

4/15/1962

16. DATE T.D. REACHED

5/8/1962

17. DATE COMPL. (Ready to prod.)

4/3/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

5922'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7049'

21. PLUG, BACK T.D., MD & TVD

7017'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7049'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3180-4899' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	306'	12 1/4	225 sxs	
4 1/2	9.5-11.6#	7049'	7 7/8	485 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6877'	

31. PERFORATION RECORD (Interval, size and number)

3180, 3182, 3192, 3194, 3195, 3434, 3435, 3436, 3444, 3445, 3346, 3456, 3532, 3533, 3534, 3546, 3547, 3556, 3557, 3558, 3620, 3621, 3633, 3634, 3644, 3671, 3672, 3697, 3698, 3725, 3726, 3733, 3734, 3774, 4446, 4448, 4470, 4496, 4502, 4522, 4574, 4592, 4629, 4681, 4682, 4691, 4696, 4702, 4704, 4708, 4726, 4733, 4762, 4768, 4821, 4834, 4884, 4890, 4899

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3180-3774'	701 bbls 20# lnr gel, 105,000# 20/40 AZ sand, 1,278,300 SCF N2
4446-4899'	3125 bbls slick water, 95,000# 20/40 AZ sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/3/2002			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 32	SI 678	→		1644 Pitot gauge			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

ACCEPTED FOR RECORD

APR 11 2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE

FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
0	60	60	sand
60	315	255	sand and shale
315	474	159	sand and shale
474	871	397	sand and shale
871	1245	374	sand and shale
1245	1487	242	sand and shale
1487	1970	483	sand and shale
1970	2359	389	sand and shale
2359	2715	356	sand and shale
2715	3086	371	sand and shale
3086	3557	471	sand and shale
3557	3849	292	sand and shale
3849	4098	249	sand and shale
4098	4326	228	sand and shale
4326	4583	257	sand and shale
4583	4840	257	sand and shale
4840	5345	505	sand and shale
5345	5700	355	sand and shale
5700	5925	225	sand and shale
5925	6222	297	sand and shale
6222	6286	64	sand and shale
6286	6423	137	sand and shale
6423	6543	120	shale
6543	6756	213	sandy shale
		LOFT FEET	FORMATION OVER-----

P. CLIFFS-2348
 CLIFF HSE-3900
 P. LOOKOUT-4622
 GALLUP-5950
 GREENHORN-6690
 GRANEROS-6750
 DAKOTA-6865

FORMATION RECORD - Continued

10-45004-6