(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-Approval expires 12-31-60.

Ignacio

Allottee Ute Mtn Tribal

MAR 28 1961

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

WALL TO 1901	GEOLOGIA	781 000000	
E W. SUTHERLAND	OFOTOGIC	CAL SURVEY	Lease No. 14-20-604-195
DISTRICT ENGINEER			
() Juliano Diotino Diotino		(C)	
SUNDRY N	OTICES AND	D REPORTS	
	OTIOND WILL	O KEPUKIS	N WELLS
NOTICE OF INTENTION TO DRILL			
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WAT	1ER WAR 28 1961
NOTICE OF INTENTION TO TEST WATER SE		SUBSEQUENT REPORT OF SHO	OTING OR ACIDIZING
NOTICE OF INTENTION TO REDRILL OR RE	UT-OFF	SUBSEQUENT REPORT OF ALIT	EBINGE CISOCAL SURVEY
NOTICE OF INTENTION TO SHOOT OR ACID	PAIR WELL	SUBSEQUENT REPORT OF RED	RII DHRANGO, COLO.
NOTICE OF INTENTION TO SHOOT OR ACID	IZE	SUBSEQUENT REPORT OF ABA	NDONMENT
NOTICE OF INTENTION TO PULL OR ALTER	CASING	SUPPLEMENTARY WELL HISTO	DV
NOTICE OF INTENTION TO ABANDON WELL			K1-4
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(INDICATE ABO	VE BY CHECK MARK NATU	re of report, notice, or oth	
		ALL SHOTHOLICE OR OTH	IER DATA)
		Narch	36
	******		19 61
Well No. Ute #19 is located		P h	• /•
wen 140 is located	ft. from	line and 1900 4	from $\{E\}$ line of sec. 26
SW SE Sec. 26		The same of the sa	line of sec.
(14 Sec. and Sec. No.)	range Keto	Warm	()
Horseshoe Gallup	(Twp.) (Rang	ge) (Meridian	7
	San Juan		ew Mexico
(Field) ground	(County or Subd	ivision)	
The elevation of the derrick moor		-	(State or Territory)
(State names of and expected depths to object in	DETAILS O	F WORK hts, and lengths of proposed ca	aings; indicate mudding :- b
We arrowed to desta		portant proposed work)	
We propose to drill a we depth of 1800. 100° or	at the abov	e location to an	Billionvimute Anti-2
depth of 1800 . 100 of surface. Completion is	? 8 5/8" 0.D. a	asing will be set	approximate fotal
surface. Completion is 0.D. casing oil string	contemplated i	A the Gallun form	and complified to
O.D. casing oil string	All be used.	A TOTAL	MCION. A 4 1/2"
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Tamalana ana			OIL CON. COM.
I understand that this plan of work must red	cive approval in writing b	y the Geological Symmetry	DIST. 3
Company The Atlantic	Doffmin	Brent Det Ach Det Ob	operations may be commenced,
- surpuity	Refining Compe	My	The same of the sa
Address P. O. Box 520	•		
- 1441 COO			
Casper, Wyoming		ا. م	
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regard willing header

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Pint

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	ction 2			_Townsh	ip 31	HORT	_Ra	nge I	1	NMF
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ounty SAN JUAN G. L. Elevat	ion 55	02-0		Dedica	ted Ac	re age_	39.	44	330	Acri
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Is the Operator the only owner in the dedic	ated acres	age ou	tlined or	the plat	oelow?	,				400
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agreement or otherwise? Yes	чо	•	If answe	r is "yes	Ту	pe of (Conso	lidatio	a.	
If the answer to question two is "no" lie					i. h	: v.				
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Section A above is true and complete		1		1						
the best of my knowledge and belief.		+ -	-	-1	1 _	- '				
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e Atlantic Refining Company						1 .				
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveye	d 25	March	1941			
<u> </u>	a	1		4		-
Registered P	rofessi	onal Eng	igeor and	or Land	Surveyo	{

	Fori	on 9- pril 19	831 b (52)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SUBVEY

]	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.	
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NOTICE OF INTENTION TO REDRILL OR REPAIR WE	SUBSEQUENT REPORT OF PEDRULING CASING.
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NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ADDRESS	
(INDICALE ABOVE BY CH	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	April 11 19 61
Wall No. 18th #30	These
well 140 is located	ft. from line and 1900 t from line of sec. 26
SW SE Sec 26 7-31	
(14 Sec. and Sec. No.) (Twn.)	THE PARTY OF THE P
Towns a share of the	-Trons
(Field)	(County of Subdivision)
	(orate of Janutory)
The elevation of the distribute above	sea level is 5502 ft.
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(State names of and a	DETAILS OF WORK
ing points	; show sizes, weights, and lengths of proposed casings; indicate mudding jobs.
This wall was amused a s	The same facilities and Motel
Set 3 leasts of 8 5/80 0 p. al.	Drilled 12 1/4" hole to 107° SIM.
COMMON OF Out also at Course Set	Just casing at 102.51' and cemented with 100 sacks
600# for 30 minutes O.K. n.	ment circulated. aCC 18 hours. Tested casing with
J-55 casing at 1680, 291 and and	110d 7 7/8" hale to 1690° ID. Set 53 joints 9.5#.
hours. Tested 4 1/2" costne w	sented with 160 sacks regular mix diamix. WOC 36
and a demonstrate at	to your for yo minutes. O.K.
Cut notches 1620° and 1622° Sal	of GR. Manufact wat the court and
23,800 gale of lease crude cont	caining to coost 10/20 and
treating proseure 900#. Average	e injection rute 36 E now
	10511
I transferment at a see a	
a dispersional that this plan of work must receive app	roval in writing by the Geological Survey before operations may be common at
Company The Atlantic Refining	On Company
	APRI 3 1301
Address P. O. Box 520	in the complete of the comple
	- A J \
Casper, Wyoming	By (White)
-	by U TV NOTE
	Title Regional Drilling Manager
	TITLE STATE OF THE PARTY OF THE

April II. 61

See the confined and th

harata Lunarata

This well use spudded at 6:00 p.m. \$/2/61. Erilled 12 1/4" hole to 107' SIM.

Set 3 joints of 8 5/6" 0.5. 24# 3-33 caning at 102.31° and comented with 100 secks

common cemant plus 26 6:001. Greent circulated. .05 18 hours. Rested casing with
6:00# for 30 minutes. U.K. Drilled 7 7/2" hole to 16:00 TD. wet 53 joints 9.5#.

J-55 casing at 16:00.75° and comented with 160 ments require the decime. Wet 56

kears. Scoted to 16:00 To casing with 1500 minutes the decime. Wet 56

kears.

Out notches 1620° and 1622° Sahl GR. Tronded notelies with 250 gals and note, and 25,800 gals of leave orgin containing 40,000/ 10/20 saud. FED 1000%. Average treating processe 900%. Average injection rate 76,3 Brm.

The Atlantic Belining Corpary

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N. Bearin

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RECEIVE.

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Sent.a Fe

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

11-20-654 - 1950

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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C. S. LAND OFFICE Sants F. Serial Nember LASE OR PERMIT TO PROSPACT (金) - 1950

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ngd Sir	s and jocation. It the well has been dynamited, give date, size, position, and numl sst for water, state find of material used, position, and results of pumping 60 min	e wen, give ita gize es were putilita te	Paris or bridg	al uje to
Du 19	s complete history of the well. 'Please state in detail the dates of redrilling, together the casing the dates of redrilling, together the casing sections of the provided of the casing sections and the casing section and number of the casing section and casing section and number of the casing section and casing sections.	s 9ysa ot 95ns3roqu Uligaristi bas Ama	ni testasty sut i y s alt tol s ageg	o si n n ədə da e
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TOTAL FEET

FROM-

FORMATION

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	META META	11-20-61 (Date)	
E ARE I	HEREBY R	EQUEST	ING AN ALL	OWABLE FO	R A WELL KI	NOWN AS:	,	
The #	Limite B	efining	Ce.	UTB	, Well No.	19 , in.	Si / ₄ SE	<u>!</u>
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Sen Ju			County. D	ate Spudded	-2-61	Date Drilling C	cupleted 4-7-61	
Plea	se indicate l	location:				l Depth 1690		
D	C B	TA	Top Oil/Gas	s Pay 1620	NameName	of Prod. Form.	Galling	
		*	PRODUCING I	INTERVAL -				
_		+	Perforation	s Hotched	at 1620' am	d 1622'		
E	F G	Н	Open Hole	Yene	Depti Casi	h ng Shoe 1680.73 !	Depth Tubing 1624.43	
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	29-	4500.			ols,011,	bbls water in _	hrs, min. Size	FIE
	10		GAS WELL TE	<u>sī</u> -			•	
			Natural Pro	od. Test:	MCF/I	Day; Hours flowed	Choke Size	
- •	ing and Come	nting Reco	rd Method of T	esting (pitot,)	pack pressure, et	tc.):		
Size	Feet	Sax	Test After	Acid or Fracture	e Treatment:	MCF	/Day; Hours flowed	
1-3/8	162h_h3	l						
			====					_
<u>~1/2</u>	1680.73	160	1		(Give amounts of	materials used, suc	ch as acid, water, oil,	and
-/-	100	300	sand):	Tubing	Date first	. new	A	-
5/8	102.51	100			oil run to	tanks 4-16		
			Oil Transpo	rter E. Pas	Matural Co	s Products Co.		
			Gas Transpo					
							md ho,000# 10/2)
	rando Av	erage to	reating pro	esure 900f	at 36.5 BP2	L	off FIVE	
		••••••	••••••				/ KLULIVI	(0)
I hereb	y certify th	at the info	ormation given	above is true	and complete to	the best of my kno	wledge.	
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operato	r The Atlantic Refining	Coo	Lease UTE	
Well No. 10	Unit Letter 5 5	T NN R 16	W Pool Kerseshoe	-Gallap
County San Juan	Kind of Lea	se (State, F	ed. or Patented)	eleva?
If well produces oil	or condensate, give loc	ation of tan	ks:Unit X S35	TILL R 164
Authorized Transpor	cter of Oil or Condensa	te El Pase	Vatural Gas Product	e Co.
	- Farmington, New Mexico			
(Give ad	dress to which approve	d copy of th	is form is to be se	nt)
Authorized Transpor	ter of Gas	• /		,
Address			Data C.	. h. 30 63
(Give ad	dress to which approve	d copy of th	Date Connected is form is to be se	nt)
If Gas is not being s	old, give reasons and a	lso explain	its present disposi	tion
Velume tee m	all, being used for lea	Fort or	Process gropost	
		A T MOTO		
D				
Reasons for Filing:(Please check proper bo	x) New I	Well	(X)
Change in Transport	er of (Check One): Oil	X) Dry Gas	C'head () C	ondensate (
			•	,
Change in Ownership Remarks:	() Other	Give explanation	()
I he undersigned cert mission have been co Executed this the S		Regulations	APR 24 1	961 COM.
	day of April	1 700	0.	
		Ву	LI Xung	L.B.Kelly
Approved APR 24 1961	19	Title	District Superis	tendent
OIL CONSERVA	TION COMMISSION	Compa	ny The Atlantic Refi	
By Original Signed Er	aery C. Arnold	_	s Box 520	
Title Supervisor Diet # 2		-	Commen Managine	

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TRANSPORTER

PROBATION OFFICE

OPERATOR

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FILE U.S.G.5 LAND OFFICE PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE Company or Operator Well No. 176 Unit Letter Section Township Range 26 Pool Kind of Lease (State, Fed. Fee) Unit Letter Section If well produces oil or condensate Township give location of tanks Address (give address to which approved copy of this form is to be sent) Authorized transporter of oil or condensate HARLOW TO THE STATE OF THE STAT Is Gas Actually Connected? Yes__ Address (give address to which approved copy of this form is to be sent) Authorized transporter of casing head gas or dry gas If gas is not being sold, give reasons and also explain its present disposition: REASON(S) FOR FILING (please check proper box) Change in Ownership Change in Transporter (check one) Other (explain below) Casing head gas . Condensate . . Remarks The state of the state of the state of the The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the. OIL CONSERVATION COMMISSION Original Signed By 医原型 化对重点 自治 计设置存储器 A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3 Date Address JUL 3 1 1962

NUMBER OF COPI	ES RECEIV	ED	
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

61.

PRORATION OFFICE			7		IKAP	1350	KI UI	LAND	NATURAL GA	.3	121
	_ 			FILE THE ORI	GINAL	AND 4	COPIES	WITH TH	IE APPROPRIATE (OFFICE	
Company or Oper	ator							İ	Lease		Well No.
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Unit Letter	\Diamond	Section 26	10	own ship		Range		• .	County		
Pool		1 V	4			<u> </u>	1.5	, ,,,	Kind of Lease (State,	Fed Fee)	
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Authorized trans	porter of	oil or c	:ond	ensate			Addre	ss (give ad	ldress to which approve	ed copy of this	form is to be sent)
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Authorized trans	porter of	casing head	gas	or dry gas		e Con-	Addre	ss (give ad	dress to which approve	ed copy of this	form is to be sent)
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PRORATION OF	TIGE		<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Poin C-104
Supersedes Old C-104 and C-1

#**43**- 3.2-

1.	FILE / - U.S.G.S. LAND OFFILE IRANSPORTER OIL / GAS OPERATOR Z PRORATION OFFICE	AUTHORIZATION TO TRAI	AND ASPORT OIL AND HAT	Effective 1-1-65 URAL GAS
		any, Division of Atlanti	c Richfield Compa	ny
	Reason(s) for filing (Check proper box) New Weil Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Assumed na Atlantic R	me for formerly ichfield Company.
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	.EASE Well No. Pool Name, Including Fo	rmullon	d of Lease Lease No.
	Horseshoe Gallup Unit	176 Horseshoe Gal		e, Federal or Fee Fed. 14-08-0001-8200
	Unit Letter 0 : 570	Feet From The South Line	, and 1900 F	eet From The East
	Line of Section 26 Tow	nship 31N Range	16W , NMPM,	San Juan County
Ш.	Name of Authorized Transporter of On Shell Pipeline Company Name of Authorized Transporter of Cas	or Condensate [Address (Give address to what Box 940, Bloomf	ich approved copy of this form is to be sent) ield, NM 87413 ich approved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pgc. E 34 31N 16W	is gas actually connected?	, Wnen
IV.	If this production is commingled wit. COMPLETION DATA			
	Designate Type of Completio	n = (X) Gas Well	New Well Workover E	eepen Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
v	THE TOTAL AND REQUEST FO	OR ALLOWABLE (Test must be a)	Ser recovery of total volume of	f load oil and must be equal to or exceed top allow-
•	Olf, WELL. Date First New Oil Hun To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pu	
	Langth of Tust	Tubing Pressure	Casing Pressure	Choke Size
	Actual Frod, During Tost	O11- B110.	Water - Bbls.	Gas
				MAR 12 1979
	GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensats/MMCF	Gravit Ollengen COM. DIST. 3
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	
VI	CERTIFICATE OF COMPLIANCE		11	MAR 1 2 1979
	I hereby certify that the rules and a Commission have been complied wabove is true and complete to the	ii), end that the intermetion Piven	BY Original Signal Sign	med by A. R. Kendrick
	Accounting Superviso Arch 9, 1979	r rule)	This form is to be If this legicques well, this form must be tests taken on the well. All sections of this able on new and tecon real out only Section or anneys or anneys, or well on me or anneys, or	filed in compliance with RULE 1104. For allowable for a newly drilled or deepend accompanied by a tabulation of the deviation if in accordance with RULE 111. In form must be filled out completely for allowable deepend and the secondance with RULE 111. In form R. H. H., and VI for changes of owner, transporter, or other such change of condition-104 must be filed for each pool in multiply

3.6.3.		ND CHA	· · · · · · · · · · · · · · · · · · ·
AND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	ও
RANSPORTER OIL	•		
- CAS			
PERATOR .			
RORATION OFFICE			
ARCO Oil and Gas Compan	ny, Division of Atlantic R	ichfield Company	
P.O. Box 5540, Denver,	Colorado 80217		
oson(s) for liling (Check proper box)		Other (Please explain)	
Well	Change in Transporter of:		•
range In Ownership	Oil X Dry Cos Cosincheod Cos Condens		
thange of ownership rive name	Casingheed Gas Condens	are []]	
: address of previous owner			-
ISCRIPTION OF WELL AND L	EASE Well No.; Fool Name, including For		
Horseshoe Gallup Unit	176 Horseshoe Gallu	,	Erra Fed. 14-08-0001-8200
>ceries .		·	
Unit Letter 0 : 570	Feel From The South Line		h• East
Line of Section 26 Tow	nship 31N Range	אפשא, San Jua	n County
ISIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	;	
ame of Authorized Transponer of OU	₩ ar Condensate	Address (Give address to which approv	
CINIZA Pipe Line Co., I	· · · · · · · · · · · · · · · · · · ·		mfield, NM 87413
	Inchecd Gas 🔲 er Dry Gas 🦲	Access (Give address to which approv	eq cold of this form is to pe semi
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this production is commingled wit OMPLETION DATA	h that from any other lease or pool, a	rive commingling order aumbert	•
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Form 3160-5 November 1983) Formerly 9-331) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. 14-20-604-1950
SUNDRY NOTICES AND REPORTS ON WELLS (Ito not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
OIL X GAS OTHER	T. UNIT AGREMENT FAME Horseshoe Gallup Unit 8. FARM OR LEADE WAME
ARCO Oil and Gas Company, Division of Atlantic Richfield Co. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401	Horseshoe Gallup B. WELL NO. 176
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Horseshoe Gallup 11. 88C, T, R, M, OB BLK. AND SURVEY OR AREA
570' FSL, 1900' FEL	Sec. 26, T-31N, R-16W
15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
5502' GL	San Juan N.M.
Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
NOTICE OF INTENTION TO:	ENT ERPORT OF:
PULL OR ALTER CASING PRACTURE TREAT BROOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS (Other) (NOTE: Report results Completion or Recognile	ALTERING WELL ALTERING CASING ABANDONMENT® of multiple completion on Well tion Report and Log form.)
	study to determine d is underway, which is underway, which is on of a CO2 flood lling of new wells. The state of the long term waste of potentially
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Production Supervisor	DATE 6/30/87
(This space for Pederal or State office use) ACTING AREA MANAGE	

NMOED

*See Instructions on Reverse Side

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Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE BUREAU OF LAND MA	HE INTERIOR (Other Instructions on re- ANAGEMENT	Expires August 31, 1985 5. Leass Designation and Serial No. 14-20-604-1950 6. W Indian, Allottes on Terms Hame
SUNDRY NOTICES AND R (Lo not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI		Ute Mountain
WELL CO WELL COTTER		Horseshoe Gallup Unit
ARCO Oil & Gas Company, Division o	of Atlantic Richfield Company	8. PARM OR LEASE MANS Horseshoe Gallup
3. ADDRESS OF OPERATOR		9. WELL 20.
1816 E. Mojave, Farmington, New Me		176 10. FIRLS AND POOL, OR WILDCAY
See also space 17 below.) At surface		Horseshoe Gallup
		11. SEC. T. S. M., OR BLK. AND SUBSTITUTE AREA
570' FS	L & 1900' FEL	Sec. 26, T-31N, R-16W
14. PERMIT NO. 15. SLEVATIONS (: 5502 G	Show whether or, st, ca, etc.) R	12. COUPTY OR PARISE 18. STATE San Juan NM
16. Check Appropriate Box 1	o Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		TRUT REPORT OF:
Burcou of Land Market Dent Succession Succes	T PRACTURE TREATMENT RECOTING OR ACIDISING (Other)	ABANDONMENT*
17. DESCRIBE PROPUSED OF COMPLETED OPERATIONS (Clearly at	Completion or Recognic	of multiple completion on Well etion Report and Log form.)
ARCO Oil and Gas Company respectfus tatus on this well. At this time economically operate the subject well considered for the Horseshoe Galtional oil recovery (a CO2 Pilot Fithe study to assess CO2 flooding puthe workover of existing wells, and proposes that this well be maintain bore will be available, should it eliminates the economic waste of proposes.	e, under the current waterflood well. An ongoing study to dete lup Field is underway, which m Project is planned to begin lat potential). Implementation of ad the drilling of new wells. Ined in the long term shut-in s be needed as part of a future	operation, ARCO cannot rmine the feasibility of lay yield significant addier this year as part of a CO2 flood would require For this reason, ARCO tatus so that the well-CO2 flood. This plan
18. I hereby certify that the foregoing is true and correct		
SIGNED Frent Francis	TITLE Production Supervisor	DATE 6/24/88
(This space for Federal or State office use)	ACTING	DATE 5/27/00
APPROVED BY L. Mark Holls	AREA MANAGER	FEB 3 198 9
CONDITIONS OF APPROVAL IF ANT:	TITLE NAME IN ANAGER	DATE
	Unoch	

~~ *See Instructions on Reverse Side

Title 18 If S.C. Section 1001, makes it a come for any agent being a first at a section.

BUREAU OF LAND	THE INTERIOR verse adde) MANAGEMENT	5. LEASE DESIDENTION AND SERIAL 11-20-604-1950
SUNDRY NOTICES AND		6. IF INDIAN, ALLOTTES OR TRIBE N
Do not use this form for proposals to drill or to Use "APPLICATION FOR PER	o deepen or plug back to a different reservoir. MIT—" for such proposals.)	UTE MTN.
OIL X CAS OTHER		7. UNIT AGREEMENT NAME HORSESHOE GALLUP
NAME OF OPERATOR		S. FARM OR LEASE TAME
ARCO Oil and Gas Company, Di	v. of Atlantic Richfield Co.	HORSESHOE GALLUP
1816 E. Mojave, Farmington,		176
LOCATION OF SELL (Report location clearly and in acc Sec 2150 space 17 below.) At surface	ordance with any State requirements.*	10. FIBLE AND POOL, OR WILDCAT HORSESHOE GALLUP
	$-$ \$9 $\delta h \gamma$	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
570'FSL, 1900'FEL		SEC 26, T-31N, R-
PERMIT NO. 15. ELEVATIONS	S (Show whether DF, ST, GR, etc.)	12. COURTY OR PARISH 13. STATE
i	5502' GL	SAN JUAN NM
Check Appropriate Box	t To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:		CHNT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER C FRACTURE TREAT MULTIPLE COMPIN		REPAIRING WELL
SHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS	X (Other)	
ARCO Oil and Gas Company res	r state all pertinent details, and give pertinent dates re subsurface locations and measured and true vertice spectfully requests approval for well. Over the past two years.	r extension of long
ARCO Oil and Gas Company resterm shut-in status on this several previously uneconomi production. In addition, and may yield significant addition would require the workover of For these reasons, ARCO programutation status so that the watests indicate commercial processing the status of the status	spectfully requests approval for well. Over the past two years, ic long term shut-in wells and it ongoing CO2 feasibility study ional oil recovery. Implementation of existing wells, and the drill poses that this well be maintain wellbore will be available, show to duction or should it be needed that the economic waste of potentials.	r extension of long ARCO has reactivated found commercial is underway which ion of a CO2 flood ling of new wells. ned in the long term ald future production d as part of a future
ARCO Oil and Gas Company resterm shut-in status on this several previously uneconomi production. In addition, and may yield significant addition would require the workover of for these reasons, ARCO programum status so that the works indicate commercial programs.	spectfully requests approval for well. Over the past two years, ic long term shut-in wells and it ongoing CO2 feasibility study ional oil recovery. Implementation of existing wells, and the drill poses that this well be maintain wellbore will be available, show to duction or should it be needed that the economic waste of potentials.	r extension of long ARCO has reactivated found commercial is underway which ion of a CO2 flood ling of new wells. ned in the long term ald future production d as part of a future entially usable
ARCO Oil and Gas Company resterm shut-in status on this several previously uneconomi production. In addition, ar may yield significant additiwould require the workover of For these reasons, ARCO proposhut-in status so that the wtests indicate commercial process of the series of the plan elimin wellbores and promotes conse	spectfully requests approval for well. Over the past two years, ic long term shut-in wells and it ongoing CO2 feasibility study ional oil recovery. Implementation of existing wells, and the drill poses that this well be maintain wellbore will be available, show to duction or should it be needed nates the economic waste of potentials.	APPROVER TO MOT TO EXCLUDIBLE
ARCO Oil and Gas Company resterm shut-in status on this several previously uneconomi production. In addition, and may yield significant addition would require the workover of For these reasons, ARCO programmation of the status so that the works indicate commercial processing the status of the st	spectfully requests approval for well. Over the past two years, ic long term shut-in wells and it ongoing CO2 feasibility study ional oil recovery. Implementation of existing wells, and the drill poses that this well be maintain wellbore will be available, show to duction or should it be needed nates the economic waste of potentials.	r extension of long ARCO has reactivated found commercial is underway which ion of a CO2 flood ling of new wells. ned in the long term ald future production d as part of a future entially usable
ARCO Oil and Gas Company resterm shut-in status on this several previously uneconomi production. In addition, and may yield significant additionable would require the workover of For these reasons, ARCO programmer in status so that the works tests indicate commercial process for the series of th	spectfully requests approval for well. Over the past two years, ic long term shut-in wells and it ongoing CO2 feasibility study ional oil recovery. Implementation of existing wells, and the drill poses that this well be maintain wellbore will be available, show the conduction or should it be needed nates the economic waste of potentials. Sr. Prod Supr	APPROVER TO MOT TO EXCLUDIBLE OF ARCONS TO EXCLUDIBLE OR ARCONS TO MOT TO EXCLUDIBLE OR ARCONS TO EXCLUDIBLE O

*See Instructions on Reverse Side

NMOCD

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.	1	OTR	ANSP	ORT OIL	AND NA	TURAL G			 	
Openior Vantage Point Openior	peratino (Сопрат	טר	- · · · · · · · · · · · · · · · · · · ·			We	30	045102	46
Address				····		 -				. 0
5801 E. 41st, st Reason(s) for Filing (Check proper box		, Tuls	sa, C)klahoma	74135	es (Please exp	lain)			
New Well		Change is	Transp	orter of:	_					
Recompletion	Oil Casinghead		Dry C		No	N-PROG	du cine	, Oil W	<i>l</i> e1 	
If change of operator give name and address of previous operator	0 0il and	d Gas	Comp	any, P.	O. Box	1610, Mi	dland,	Texas 79	702	
IL DESCRIPTION OF WEL	Division o	of Atl	anti	c Richf	ield Cor	mpany				
Lease Name Horseshoe Gallup Uni			1	Name, Includi rseshoe	-			d of Lease le, Federal or Fe	- 1	ear Na -604-1950
Location Unit Letter	_:_5	70	_ Fea I	from The S	outh Lin	e and	00	Feet From The	East	Line
Section 2 6 Town	ship 31-N		Range	16-W	, N	мрм,	San Ju	ıan		County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Conde			Address (Giv	ve address to w	vhich approv	ed copy of this j	form is to be s	unt)
Name of Authorized Transporter of Ca-	singhead Gas		or Dry	y Gas	Address (Gir	me address to w	vhich approv	ed copy of this j	form is to be s	ent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	ls gas actual	ly connected?	Wb	es ?		
If this production is commingled with the IV. COMPLETION DATA	at from any other	r lease or	pool, g	ive comming!	ing order num	ber:				
Designate Type of Completic	on - (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	l. Ready t	o Prod		Total Depth	<u> </u>		P.B.T.D.		- J
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	ormatio	<u> </u>	Top Oil/Gas	Pay		Tubing Dep	rth	
Perforations				···	<u> </u>			Depth Casin	ng Shoe	
		UBING	, CAS	ING AND	CEMENTI	NG RECO	RD			
HOLE SIZE	CAS	ING & T	UBING	SIZE		DEPTH SET	<u> </u>	SACKS CEMENT		
								_		
V. TEST DATA AND REQU	EST FOR A	HOW	ARIE		<u> </u>				·-··-	
OIL WELL (Test must be after	es i ruk n er recovery of to	ial volume	of load	oil and must	be equal to o	r exceed top al	Iowable for	this depth or be	for full 24 hou	F S.)
Date First New Oil Run To Tank	Date of Tes				Producing M	lethod (Flow, p	owny, gas lif	i, esc.)	on a se	2 3 2 5 6
Length of Test	Tubing Pres	ग्राक्ष			Casing Press	rure		Choleste	F (F E	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF	MAR O 4	1991 .
GAS WELL					J			C	IL CO	<u>المالم.</u>
Actual Prod. Test - MCF/D	Length of	est			Bbls. Conde	new/MMCF		Gravity of	Conden	. 3
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shu	t-in)		Casing Press	eure (Shut-in)		Choke Size		
VI. OPERATOR CERTIF		COM		NCE		UI CO	NSED	VATION	רואטוֹע 	
Division have been complied with a is true and complete to the best of a	and that the infor	mation gi		ve	Date	e Approvi	ed F	EB 27 19	191	
Debouch J. Si	eenech					o Appiovi	3.1	> d		
Deborgh L. Green	rich to	odvc	fion Till	Asst.	By_		SUPERV	ISOR DIST	RICT #3	
1-19-91	9	18-6	64-	2100	Title)			<u>-</u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies
Appropriate District Office
DISTRICTJ
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Heriocu s. See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Binzot Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		O THA	NSPUN	II OIL F	IND INTO INTE		WalkPl	No.		
perator		_					3	00451024	6	
Vantage Point Ope	rating	Compan	у							
ddress	•									
5801 E. 41st, sui	te 1001	, Tuls	a, Okla	<u>alioma</u>	74135 Other (Please exp	laint				
esson(s) for Filing (Check proper box)					Che lugar ed					
ew Well			Transporter	of:						
П	Oil		Dry Gas	므	Add Transport	ter				
ecompletion U	Casinghea	d GM	Condensate	. 🗆						
hange in Operator										
change of operator give name d address of previous operator					1					
	ANDIE	ASE	*				·		,	
DESCRIPTION OF WELL	AIND DE	Well No.	Pool Name	e. Including	Formation		Kind of			⊯ Na 604–1950
ease Name		176			Gallup '		Sine, 10	deral or Fee	14-20-	604-1930
Horseshoe Gallup Unit	·	l	1							
ocation .	57	70		So	outh Line and	L900	Feet	From The _E	ast	Line
Unit Letter	_ :		. Feet From	i the	Lik ito					
0.5	3-11	a	D	16W	, NMPM,	San	Juan			County
Section 26 Townsh	<u>ip 311</u>		Range							
		מא מי	II AND	NATTIE	AL GAS					_
II. DESIGNATION OF TRAI	NSPORTE	or Conde	nuie -		Address (Give address to	which a	proved	opy of this for	n is to be ser	u)
Name of Authorized Transporter of Oil		U. CAIDA	L	_	P O Box 4289	. Fai	mingt	on, NM 8	7401	
Meridian Oil Company			or Dry G		Address (Give address to	which o	ilde one q c	opy of this for	m is to be set	ህ)
Name of Authorized Transporter of Casi	nghead Gas	لــا	, or Dily U	ا لــا •-	**********					
			177	n	is gas actually connected	7	When 7			
If well produces oil or liquids,	Unit	Soc.	Twp		NO	•	i			
in bostion of lanks	<u> </u>	1_32_	31N	16W						
f this production is commingled with the	at from any of	liter lease of	r pool, give	commingli	ng order bumber:					
V. COMPLETION DATA							Deepen	Mug Back S	ame Res'v	Diff Res'v
		Oil We	11 G	ıs Well	New Well Workover	' i .	,	1,0,0		i
Designate Type of Completio	n - (X)	l	ـــــــــــــــــــــــــــــــــــــ		Total Depth		I	P.B.T.D.		.
Date Spudded	Date Cor	npl. Ready	to Prod		1000 telen			,		
pat of the second					Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formation		Tob Original			Loning relya	1	
Eletanom (Di) toto,	1							Depth Casing	Dioe	
Perforations								1		
1 All anone								<u> </u>		
		TUBINO	G. CASIN	IG AND	CEMENTING REC	<u>ORD</u>			ACKS CEM	CNT
		ASING A	TUBING S	IZE	DEPTH S	ET_		<u>s</u>	ACKS CEM	ENI
HOLE SIZE	-	75110	100					<u> </u>		
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								<u> </u>		
			UTHE			,				
V. TEST DATA AND REQU	JEST FOR	ALLU	AVBUE		the equal to or exceed to	allowa	ble for thi	s depth or be f	or full 24 ho	urs.)
OIL WELL (Test must be oft	er recovery of	lotal volum	ne of load a	ou ana mu	Producing Method (Flo	w, purp	, gas lýt, e	ud)		
Date First New Oil Run To Tank	Date of	Test			1 tongcing integree (', '		11/2	14	<u> </u>
					Casing Pressure			Lhoke Size		
Length of Test	Tubing	Piessure			Cating Liceanic			NO)V1 5 K	391
Lagar or 100					Water - Bbla.			GAL MCF		
Actual Prod. During Test	Oil - Bi	bls.			Anel - Rolr				CON	DIV.
Actual Flore During Con-	į							<u> </u>		- Selvaj
									DIST.	U
GAS WELL		of Test			Bbls Condensate/Mill	CF		Gravity of	Condensale	
Actual Frod Tea - MCF/D	Length	OI 15H						<u> </u>		
		l'icequire (Shut-in l		Casing l'iesmire (Sliut.	in)		Choke Size		. !
lecting Method (pitot, back pr.)	landing	A treenie (-						1		
					-\r					~
VI. OPERATOR CERTIF	FICATE	OF CO	MPLIAI	NCE		ONS	SERV	NOITA	DIVISI	ON
and a second section and a section and	e-miletions of	ne Ou Co	ED REST A WITHOUT		0.20	- •				
Distance have been complied Will	and that the	1DD OF LITHER OF	B. 100	re				NOV 1-5	1331	
is true and complete to the best of	my knowled	ge and belie	eľ.		Date Appr	OVOC			A	
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Nelland I	1100 M	ul			ll pu		مده	ん). O	mon	
Newoun J.	to car	<u> </u>			Ву		SHIPE	AVISOR D	ISTRICT	\$ 3
Signature Deborah L. Greeni	ch Pro	oductio	on Assi	stant			SUPER			
Printed Name			Title		Title					
Printed Name 11/11/91	9	18-664-								
			Telephone	No.	- 11					
Dale										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on Office
Submit to Appropriate District Office 5 Copies

PO Box 2088, Sa	anta Fe,	NM 87504-20	88									AM	ENDED KEPOKI		
I.					- · · · · · · · · · · · · · · · · · · ·	BLE A	ND A	UTHO	RIZAT	TON T	TO TRANSP				
		1	Operato	or Name an	d Address							OGRID Number			
	Vanta	ge Point O	perati	ng Com	pany							024041			
	2401	Fountain V	iew Di	r., Suite	700						3 Reas	on for Filing Code	:		
- 4		ton, TX 770	57							·····	<u> </u>	co			
⁴ API Nu		140					Pool Nan						ol Code		
7 Propert	45-102	246					eshoe (32870 ⁹ Well Number						
0115				⁸ Property Name Horseshoe Gallup Unit								We	176		
II. 10		ce Locatio	\			ПОГЗЕ	251106	Sallup C	, iii			<u> </u>	176		
UL or lot no.	Section			Range	Range Lot Idn Feet from the North/South Line Feet from						Feet from the	East/West Line	County		
0	26	31	N	16W					1900	East	i .				
		m Hole La		<u> </u>	<u> </u>	.4	370		300	ui	1900		San Juan		
UL or lot no.	Section			Range	Lot Idn	Feet fr	om the	No	rth/South	Line	Feet from the	East/West Line	County		
12 Lee Code	13	Producing Met	od Cod	e 14	Gas Connectio	n Date	15 C	-129 Perm	it Numbe	r 16	C-129 Effective D	rate 17 C-1	29 Expiration Date		
U		Р			N/A										
III. Oil a	ınd Ga	s Transpo	rters												
18 Transporter			19	Transporte			20 P	OD	:	21 O/G	2	POD ULSTR Lo			
OGRID				and Adds					 			and Description	<u> </u>		
008471		Gary-W P.O. Bo		Energy C	orporation		25	86010	in its best 100	0		31N 16W			
		Bloomfie		87413							пофуд	(Central Batter	y #1)		
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	Span Di			REM	y Date		- 1	עו		-	LRID	2º Per	forations		
30	Hole Siz	<u> </u>		31	Casing & Tubi	ing Size				32 Depth	Set	33 \$-	ks Cement		
								-		Боры		- Sac	as canan		
												 			
												-			
VI. Well	Test	Data		<u></u>								1,			
VI. VVEII			Gpa De	livery Date	³⁶ Test D	ente.		37 T	Length		38 Tbg. Press	Nume I	³⁹ Csg. Pressure		
2410 111	🗸		J-10 10C	Date	1000	-24		1 55	. AMIRU		10g. Press	eni£	Csg. Pressure		
40 Choke	Size	- 	41	Oil	42 Water		\dashv		43 Gas		⁴⁴ AOI		45 Test Method		
									- -		'		T ene Marion		
46 I hereby cer	tify that t	the rules of the	Oil Con	servation D	ivision have be	en compl	ied		-	-:	1				
with and that the	informati	ion given above	is true	and comple	te to the best of	f my	l		0	IL CO	NSERVATI	ON DIVISION	ON		
knowledge and be	elief.				•						37	8			
Signature:	بى	rancit	770	Taru	1			Approved 1	oy:	SUPI	EPVISÓRI	DISTRICT	#3		
Printed Name:		Francie M.	Jarvis	<i>j</i>				Title:			1111 61 6				
Title:		Engineering	Tech	nnician	<u> </u>		7	Approval I	ate:		JUL # 1	1994			
Date:	07/14			Phone:	(713)780-1	1952									
47 If this is a ch			the OGI	UD number			us operate	or							
			_												
	Previous	Operator Sign	ature				P	rinted Nan	ne		 .	Title	Date		
													ı		

submitted in lieu of Form 3160-5



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OIL CON. DIV. DIST. 3

	Sundry Notic	es and Reports o	n Weils				
			5. Lease				
			14-20-60				
1. Type of Well	O15 -			n, Aliotee or 1	Tribe name		
	Other		Ute				
2. Name of Operator			_	reement Nam	ne .		
Vantage Point Operating Com		· · · · · · · · · · · · · · · · · · ·		oe Gallup			
3. Address & Phone No. of Operato 2401 Fountain View Drive	or			ame & Numbe	er .		
Suite 700			HGU #17				—
Houston, TX 77057-4862			30-045-1				
(713) 780-1952			10. Fleid a		·		
4. Location of Well, Footage, Sec.,	T. R. M			ne Gallup			
O-26-31N-16W	-,,			y and State			
575 FSL & 1900 FEL			· ·	n, New Mex	cico		
				,			
12. CHECK APPROPRIATE BOX(s)	TO INDICAT	E NATURE OF N	OTICE, RE	PORT, OT	HER DAT	A	
Type of Submission		Type of Action	n				
_		andoment		Change o			
X Notice of Intent		completion		New Cons			
		gging Back			ine Fractu	ring	
Subsequent Report		sing Repair		Water Sh			
Final Abandanman		ering Casing	 	Conv. to	injection		
Final Abandonment		pose Water ier - LTSI					
-	X Oth	ier - Li Si					
13. Describe Proposed or Complete	ed Operation		···				
•	•						
This well is currently shut-in.					0	9	
Vantage is requesting LTSI sta	atus from the	BLM until such tir	ne it is		Õ	ت	
economically feasible to return	this well to p	roduction.			₹	F	7
					070 Farmington, Ni	94 JUL 22	אבר מבר
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,	THIS APPRE	West Services			ž	Ÿ	=
		wal expland	UG 1 100	57	Z	N	
				-	S	-	
14. I Hereby certify that the foregoing	na is true an	d correct					
14. Thereby ceruly that the loregon	ing is a de air	u conecc					
Signed Sugarra K. Airth 'Dianna K. Fairhurst	TURS! TI	tte Consulting E	ngineer	Date	7/13/1994		
(This Space for Federal or State Office	e i ise)			·			
APPROVED BY :	•	itle		Date			
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CONDITION OF APPROVAL, if any:							
				44	PPH	OV	E
					1- 4- 4-4	~ W	

SEP 191994

District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District IV				Janu	110, 1	INIVI 0750	J 4- 20	700	,			AMENDED REPORT		
PO Box 2088, S	santa Fe, Ni			· =								* *************************************		
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	- ,	•	ator Name and							² OGRII	D Number			
		t Energy Co	•			(Effectiv	/e 1/1	/95)	3	005207				
		ountain View		Rea	³ Reason for Filing Code									
⁴ API No		n, TX 77057			Ct T	6 Pool	~ .							
30-045-1				328										
⁷ Propert			<u>-</u>			eshoe Gall 8 Property Nam				+-		Number		
	查			176										
II. 10		Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet fre	rom the	North/	South Line	Feet from the	the East/West Line County				
0	26	31N	16W		<u> </u>	570	<u> </u>	South	1900	E	San Juan			
		Hole Loca					<u>. </u>							
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/	South Line	Feet from the	East/W	est Line	County		
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12 Lse Code	Produ	ucing Method Co	rde	14 Gas Connecti	ion Date	¹⁵ C-129	Permit	Number	16 C-129 Effective	Date	¹⁷ C-129	9 Expiration Date		
III. Oil a	- d Goo	P		N/A										
111. Oll a	ing Gas	Transporte	ers 19 Transporter l	Name		20 POD		21 O	VG 1 2	2 POD I	ILSTR Loca			
OGRID			and Address			102		0,	/G		Description	ation		
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		P.O. Box 15	59	/orporation			10				itral Batte	ry #1)		
		Bloomfield, I	NM 87413											
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	86050											Switch of		
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,	Spud Date	AION Data		eady Date	T	²⁷ TD		Γ	28 PBTD	Т	²⁹ Perfo	rations		
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30	Hole Size			31 Casing & Tub	bing Size		T	32 D	Depth Set	+-	33 Sacks	s Cement		
										1				
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	l Test Da													
³⁴ Date N	ew Oil	35 Gas D	Delivery Date	³⁶ Test I	Date	37	7 Test Le	ength	38 Tbg. Pres	sure	39	Csg. Pressure		
40 21 1	<u></u>	ļ		42							 			
40 Choke	Size	-"	¹¹ Oil	42 Water	;		43	Gas	⁴⁴ AO	F	40 ,	Test Method		
40 I hereby certi	:60 that the ru	las of the Oil Cor		rision have been co	nlied					- 11				
				e to the best of my				\mathbf{O}^{1}	IL CONSERV	/ATI(אם אנ	/ISION		
knowledge and be	_	_	-	-				- -		Z -7, ~	_	151014		
	m <u>K.</u> <u>C</u>	huh	ust		Аррго	roved by:		SUPERVISO			ICT #3			
Signature:	Mari	Signature: Kuunna K. Shukhuush Printed Name: Dianna K. Esirburah												
Printed Name:		nna K. Fair	Dianna K. Fairhurst							Approval Date: JAN 3 1 1995				
Printed Name:	Dia	nna K. Fair nsulting Eng	-			Аррг	oval Date	e:	JAN	31	1995			
Printed Name:	Dia	nsulting Enç	-	(713)780	-1952		oval Dat	e:	JAN	31	1995			
Printed Name: Title: Date:	Dia Cor 01/16/95	nsulting Enç 5	gineer Phone:	(713)780 and name of the pre			oval Dat	e:	JAN	31	1995			
Printed Name: Title: Date: 47 If this is a characteristic of the second	Dia Cor 01/16/95 lange of operat e Point O	nsulting Eng 5 stor fill in the OG Operating C	gineer Phone: GRID number a	and name of the pre				e: GRID 024		31	1995			
Printed Name: Title: Date: 47 If this is a chi Vantage	Cor 01/16/95 range of operate Point O	nsulting Eng 5 stor fill in the OG	gineer Phone: GRID number at	and name of the pro	revious ope	perator	OG ed Name	GRID 024		Title		Date 01/16/95		

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District IV PO Box 2088, S	anta Es. NII	£ 07504 2000								AMENDED REPORT			
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		untain View		700				Rea		ie .			
⁴ API N		, TX 77057 T			⁵ Pool N	ame		<u> </u>	CO 6 Por	ol Code			
30-045-1					Horseshoe								
7 Propert					8 Proper					2870 ell Number			
16561	, co o c	İ			Horseshoe	•	nit		1	76			
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North	South Line	Feet from the	East/West Line County				
0	26	31N	16W		1								
		Hole Loca			570		South	1900	East	San Juan			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North	South Line	Feet from the	East/West Line	County			
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OGRID			and Address			TOD	0/0		and Description				
014538		Meridian Oil	Inc		1	586010	0	1100.20	931N 16W				
017000		P.O. Box 42	8 9			300010			B (Central Bat	ttery #1)			
		Farmington,	NM 87499					<u> </u>					
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	lew Oil	35 Gas D	Delivery Date	36 Test I			ength	38 Tbg. Pres		³⁹ Csg. Pressure ⁴⁵ Test Method			
34 Date N 40 Choke	lew Oil Size	35 Gas E	¹ Oil	42 Water	r								
34 Date N 40 Choke	Size	35 Gas E	¹ Oil	42 Water	r omplied		Gas	44 AO	F	⁴⁵ Test Method			
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34 Date N 40 Choke 46 I hereby cert with and that the knowledge and be	Size ify that the ru information g	35 Gas E 4 les of the Oil Coriven above is true	nservation Division and complete to	42 Water	r omplied	43	Gas OIL	44 AO	ATION D	TVISION			
34 Date N 40 Choke 46 I hereby cert with and that the knowledge and be Signature:	Size ify that the ruinformation gelief. Dia	anna K Fair	nservation Division and complete to	42 Water	r omplied	Approved by:	Gas OIL	CONSERVIS	ATION D	⁴⁵ Test Method IVISION RICT #3			
34 Date N 40 Choke 46 I hereby cert with and that the knowledge and be Signature:	Size ify that the ruinformation gelief. Dia	anna K Fair	nservation Division and complete to	42 Water	omplied	Approved by:	Gas OIL	CONSERVIS	ATION D	⁴⁵ Test Method IVISION RICT #3			
34 Date N 40 Choke 46 I hereby cert with and that the knowledge and be Signature: Printed Name: Title: Date:	Size ify that the ruinformation gelief. Dia Co 02/24/9	anna K Fair	nservation Division and complete to the hurst gineer Phone:	42 Water ion have been or the best of my (713)780	omplied	Approved by:	Gas OIL	CONSERVIS	ATION D	⁴⁵ Test Method IVISION RICT #3			
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34 Date N 40 Choke 46 I hereby cert with and that the knowledge and be Signature: Printed Name: Title: Date:	Size ify that the ruinformation gelief. Dia Co 02/24/9	anna K Fair	nservation Division and complete to the hurst gineer Phone:	42 Water ion have been or the best of my (713)780	omplied	Approved by:	OIL.	CONSERVIS	ATION D	⁴⁵ Test Method IVISION RICT #3			

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports o	n Wells
		5. Lease Number 14-20-604-1950
1. Type of Weil		6. If Indian, Allotee or Tribe name
X Oil Gas	Other	Ute
2. Name of Operator		7. Unit Agreement Name
Convest Energy Corporati		Horseshoe Gallup
3. Address & Phone No. of Ope		8. Well Name & Number
2401 Fountain View Drive	!	HGU #176
Suite 700		9. API Well No.
Houston, TX 77057-4862	30-045-10246	
(713) 780-1952		10. Field and Pool
4. Location of Well, Footage, S	ec., T, R, M	Horseshoe Gallup
0-26-31N-16W		11. County and State
575' FSL & 1900' FEL 570		San Juan, New Mexico
	X(s) TO INDICATE NATURE OF N	OTICE, REPORT, OTHER DATA
Type of Submission	Type of Actio	n
	Abandonment	Change of Plans
X Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut Off
	Altering Casing	Conv. to Injection
Final Abandonment	Dispose Water	
	X Other - Return to Pro	duction
13. Describe Proposed or Com	pleted Operations	
This well was returned to p	production on 02/13/95.	
		21.
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		(4) 持续。
14. I Hereby certify that the fore	egoing is true and correct.	
Signed Dianna K. Fairhu	Shirty Title Consulting En	gineer Date 04/03/95
(This Space for Federal or State CAPPROVED BY :	Office Use) Title	Date
CONDITION OF APPROVAL, if a	ny:	ACCEPTED FOR RECOR

APR 1 3 1995

District I .

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

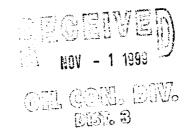
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV							•								AMENDED REPORT		
PO Box 2088, S	Santa Fe				AL	ı OWAF	oi E V	ND /	л түү	Λ 017 <u>4</u> -	רוטN	TO TRANS	cb∪B) Tr			
<u>. </u>				tor Name an				1112	10 111	UKILA .	11011			D Number			
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1					erma	an Street	t	`				3 Rea		Filing Code			
Den	iver, (CO 802											CH	Н			
!	⁴ API Number ⁵ Pool Name												\top	6 Pool	Code		
30-045-1			\bot					_	Gallup	<u> </u>			 	328			
⁷ Propert	rty Code 7 4		-					8 Property		11.11					Number		
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U	<u> </u>		P			N/A		<u> </u>									
	and C	Gas Trai															
18 Transporter OGRID			19	9 Transporte and Addr		Ċ	_	20	POD		21 O/G	2		JLSTR Loc			
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<u> </u>		Farr	mington,	NM-8749									(
9019	<u> </u>	GIAI	AT RE	EFIYI	NG	CAMP	ANY				ef	8.9-1-9	٠, ک				
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VI. Well		t Data	15 0 0			16			27 m			T 20		T 20			
- Date in	iew Ou		³⁾ (fas 1)	Delivery Date	•	³⁶ Test D)ate		3' Te	est Length		38 Tbg. Pres	ssure	3>	Csg. Pressure		
40 Choke	Size	+	41	¹ Oil	\dashv	42 Water				43 Gas		44 AO	ME.	F 45 Test Method			
	DIE			Oil		*****				- Usa		A	T	F 4.5 Test Method			
46 I hereby certi	ify that 1	the rules of	the Oil Cor	aservation E	L Division	have been or	omplied					<u> </u>					
with and that the i							-				OIL	CONSERV	/ATI	ON DIV	VISION		
knowledge and be	elief.		1									CONSERV	7	7.8			
Signature:	مىلا	uma'	<u> </u>	ينطك	xb	wy			Approved	i by:		SUPERV	ISOF	7 DIST	FRICT #3		
Printed Name:		Dianna	K. Fair	hurst					Title:								
Title:		Consult	ting Eng	gineer					Approval	Date:		JI.	JL 3	1 199	5		
Date:	06/1			Phone:		(713)780	-1952										
47 If this is a ch	ange of	operator fill	in the OG	RID numbe	π and n	ame of the pr	evious op	erator		<u> </u>							
Convest	t Ene	ergy Co	rporation	o <u>n</u>			OG	RID	00520	7							
		ous Operator	-						Printed Na	-			Title		Date		
170		- Thank	1				Eron	icio M	lani	c		Engino	orina :	Tochoid	cian 06/41/05		

directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rebuilt pump and restored well to production on 10/13/99.



14. I hereby certify that the foregoing is true and correct Signed Mark L. Ehrman	_ Title	Regulatory & Environmental	- Date	10/18/99
(This space for Federal or State office use)			·············	
Approved by	Title		Date	
Conditions of approval, if any:			_	
Conditions of approval, it any.				

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

OCT 271999

Sem OFFICE

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe. New Mexico 87505

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV		Santa	ire, new	NICKIC	0 01505			[A1	MENDED REPORT			
PO Box 2088, Santa Fe, New Mexico 8' I. REQUES'		LOWAB	LE AND	AUT	HORIZAT	TON TO	_TRANSPOR	T					
1	OGRID Number												
PLAYA 650 Noi		171052											
Suite 50 Houstor	3 I	Reason fo	r Filing (Code									
	,	CH - Effective September 1, 1999											
4 API Number 30-045-10246									Pool Code 32870				
Property Code		perty Name Well Number noe Gallup Unit 176											
I. 10 Surface Location UL or lot no. Section Townshir	Panus	Lot Idn	Feet fro				Uset from the	East/We					
O 26 31N	16W	Lot idn	57		North/So So		Feet from the 1900	East/We		County San Juan			
II Bottom Hole Loca UL or lot no. Section Township		Lot Idn	Feet fro	om the	North/So	uth Line	Feet from the	East/We	st line	County			
12 Lse Code 13 Producing Method	Code 4 Gas		n Dat 15	C-129 P	ermit Numb	er 16	C-129 Effective	Date	17 C-1	29 Expiration Date			
U P III. Oil and Gas Transporters		N/A							··				
18 Transporter 19 GGRID	Transporter and Addre			20	POD	21 O/G	22	POD UI and D	LSTR Lo				
009018 Giant Industr	ies, Inc.			099	98910	0							
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IV. Produced Water				34 DO	is in ere i		d Donosintian						
				24 PO	DULSIKL	ocation an	d Description	_					
V. Well Completion Data 25 Spud Date	26 Ready l	Date		27 TD)		28 PBTD			Perforations			
30 Hole Size	31	Casing &	Tubing S17	ze	32 Depth Set 33					Sacks Cement			
									·····				
				···						,_			
VI. Well Test Data 34 Date New Oil 35 Gas D	elivery Date	30	6 Test Date	e	37 1	est Length	38 1	bg. Press	ure	39 Csg. Pressure			
40 Choke Size 41	Oil		42 Water		4	3 Gas	2	44 AOF		45 Test Method			
46 I hereby certify that the rules of the complied with and that the hydromation	Oil Gonserva givenlabove i	L ition Divisions true and control	on have bee	en [<u> </u>	OIL	CONSERVATIO	ON DIVI:	SION				
the best of my knowledge and belief Signature.	X			Λţ	oproved by:			\	بيسر				
Printed name: John N. Ehrman				Ti	tle:		• SUPERVIS	SOR D	S) DISTE	RICT #3			
Title: President				Λ ₁	pproval Date		·····-						
Date: 11/8/99	Phone:	(713) 22	23-5600					1 3 3	:999				
47 If this is a change of operator fill in	7.		name of th	•	us operator Martinez	Engir	neering Techr	nician	On	tober 25, 1999			
Previous Operator Sig Central Resources, Inc	mature	/ Î	· · · · · · · · · · · · · · · · · · ·		rinted Name		Title			Date			