FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

3-17-56 T.D. 4970'. C.O. 4850'. Water fractured L. Point Lookout (thru perf.) 4756-4766, 4776-4786, with 60,000 gallons water and 60,000# sand. BDP 1500#, maximum pressure 1500#, average treating pressure 1350#, Injection rate 63.5 bbls./min. Flush 8000 gallons.

3-17-56 T.D. 4970', Temp. P.B. 4746'. Water fractured U. Point Lookout (thru perf.) 4674-4688, 4716-4730 with 96,880 gallons water and 100,000# sand. BDP none, Maximum pressure 1800#, average treating pressure 1500#, Injection rate 63.5 bbls./min. Flush 8000 gallons.

FORM 9-330

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

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FORM 9-330