

30

13 *

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Ute Mountain Tribe

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT -----
Contract 14-20-604-90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Company Address P. O. Box 1714, Durango, Colorado
 Lessor or Tract Ute Mountain Tribe "B" Field Verde-Gallup State New Mexico
 Well No. 13 Sec. 30 T. 31N R. 15W Meridian NMPM County San Juan
 Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Section 30 Elevation 5444' DF
(Derrick base relative to bench)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. N. Walker R. N. Walker
Date April 21, 1959 Title District Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 4, 1957 Finished drilling October 21, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

Dry Hole				
No. 1, from	NONE	to	No. 4, from	to
No. 2, from		to	No. 5, from	to
No. 3, from		to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	117	65 sk.	1 plug		
5 1/2"	1928	100 sk.	2 plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2011' feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing **Well completed as dry hole.**

The production for the first 24 hours was ----- barrels of fluid of which ----- ^{All load oil not recovered.} % was oil, ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>ELECTRIC LOG TOPS</u>			
Mancos Shale		480'	
Gallup		1755'	
0'	480'	480'	Sands and shale
480'	1755'	1275'	Shale and lime streaks
1755'	1955'	200'	Shale, siltstone, shaly sand
1955'	2011'	56'	Shale

