## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR XXXXX - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ARE I	EREBY R	EQUESTI	Paraington, New Mexico J  (Place)  ING AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
ztec (	X11 and G	as Compa	East Well No. 9 in SW	\\ \\
(00	inpany of Op	≈rawr)	(LCMC)	
	Sec	25	T 31H , R 12W , NMPM , Basin Dakota	Pool
UMR L	NA.			
San Juan  Please indicate location:			County. Date Spudded 5/12/62 Date Drilling Completed	
			Elevation 5992 G.L. Total Depth 7125 PBT	
D	<u> </u>	T .	Top Oil/Gas Pay 6930 Name of Prod. Form.	ota
ווי	CB	A	PRODUCING INTERVAL -	
			Particular 6848 687h 6028 6059 (000 mbg 7026 mg	
E	F G	H	Perforations 6848-6874 6938-6958 6992-7040 7056-706	
			Open HoleCasing ShoeTubin	9 <u>5890</u>
	**	<del> </del>	OIL WELL TEST -	
	K J	I	Natural Prod. Test:bbls.oil,bbls water inhr	Choke
				<del>-</del>
М	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil	Chake
			load oil used):bbls,oil,bbls water inhrs, _	min. Size
	X		GAS WELL TEST -	
			Matural Book Tests	
.4 0	Co	anddan Dane	Natural Prod. Test: MCF/Day; Hours flowed Cho	
ubing Casing and Cementing Recor		_	Method of Testing (pitot, back pressure, etc.):	
		SAX	Test After Acid or Fracture Treatment: ACF-3219 MCF/Day; Hou	rs flowed 3 hrs
8 5/8	225	222	Choke Size 3/4 Method of Testing: back pressure	
3 7/0	335	<b>23</b> 0		
1/2	7125	485	Acid or Fracture Treatment (Give amounts of materials used, such as acid	
			sand): Fraced with 72,240 gals, water, 80,000# sand,	flushed v/130
2 3/8	6890		Casing Tubing Date first new Press. Press. oil run to tanks	,
· <del>-</del> · · · ·			<del>-1</del>	
		İ	Oil Transporter	OTHE
	<u> </u>	<del></del>	Gas Transporter Southern Union Gathering System	<del>                                     </del>
narks:		••••		
•••••				UN1 9 1962
			J	CON. COM.
I hereb	v certify th	at the info	ormation given above is true and complete to the best of my knowledge.	ON. COM
	June		JUN 1 9 1962 1962 Aztec Oil and Gas Company	115T. 3
proved	Y.Y##	EAV	(Company or Operator)	
			CRIGINAL SIGNED BY JOE C. SAI	LMON
OI	L CONSE	RVATION	N COMMISSION By:(Signature)	Joe C. Salmon
ام اس	nal Sign	ad Fana	· ·	200 01 DETINOU
Ung	mai Sign	ed rine	Title District Superintendent  Send Communications regarding	well to:
a Sugar	wisor Dist.	# 3	Send Communications regarding	, wen w.
C.MMR.	·····	••••••	Name Artec Oil and Gas Compe	iny
		i	Dunnam H PPIn m.	
			Address Drawer # 570, Parmingto	M. New Mexico

STATE OF PE EXICO

OIL CONS RVS ON DAMISSIO.

APPLICATION OF FICE

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