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SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
OIL					
GAS					
OPERATOR					
PROPATION OFFICE					
	OIL GAS				

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE FILE		REQUEST FOR ALLOWABLE					
		AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TR.	ANSPOR	TOIL AND	NATURAL	GAS	
	LAND OFFICE	4					
•	I RANSPORTER OIL	4					
	GAS	-					
	OPERATOR	4				· · · · · · · · · · · · · · · · · · ·	
1.	PRORATION OFFICE Operator						
	Union Texas Petroleu	ım Corporation					
	Address						
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295						
	Reason(s) for filing (Check proper box) Qther (Please explain)						
	New Well	Change in Transporter of:		Change c	of Gunere	hap to	
	Recompletion	Oil Dry G	as 🔲	Whisen I	Toducing	Company successor to	
	Change in Ownership X	Casinghead Gas Conde	nsate	oupron 1	mer _b , ce		
	If change of ownership give name						
	and address of previous owner	Supron Energy Corporation	n, P.O.	Box 808.	Farming	gton, New Mexico 97401	
••							
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation		Kind of Leas	Se () Logge	
	Taliferro	4 Basin Dako	ta:		Superseder Old C-104 and Elfective 1-1-65 ND NATURAL GAS ND NATURAL GAS ND NATURAL GAS Peedering Company Successor to Company Succe		
	Location	Das III Dane			<u> </u>	1 edetal 51070244	
	Unit Letter M ; 7	90 Feet From The SOUTH Lir	ne and	790	F F	The WEST	
	,,		.e and		reet riom	ine	
	Line of Section 29 Tox	waship 31 North Range	12 Wes	t , NMPM	. San	Juan cou	
111.	DESIGNATION OF TRANSPORT			(6)			
	Name of Authorized Transporter of Oil	or Condensate	1			· · · · · ·	
	Plateau, Inc. Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X					
	Southern Union Gathe		1800	first int	ernation	aal Building	
		Unit Sec. Twp. P.ge.	Dalla	s. TX 752	01 a? . Wh	nen	
	If well produces oil or liquids, give location of tanks.	M 29 31N 12W		Yes	1		
	If this production is commingled wit		give comp			02 20 03	
	COMPLETION DATA	that from any other rease or poor,	give com	mingling order	number:		
	Designate Type of Completic	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Resty. Diff. R	
		; X	<u> </u>		1		
	Date Spudded	Date Compi. Ready to Prod.	Total De			1	
	09-24-62 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		7020 '	· · · · · · · · · · · · · · · · · · ·		
	5967' GL		Top OE/	•		* *	
	Perforations	<u> </u> Dakota		6744			
	6744-6750 ', 6802	2-6824					
	, , , , , , , , , , , , , , , , , , ,	TUBING, CASING, AND	CEMENT	TING RECOR	D	1 7023	
	HOLE SIZE	CASING & TUBING SIZE	1	DEPTH SE		SACKS CEMENT	
	12½"	10 3/4"		2.5	661	150	
	7 7/8"	4½"				1010 cu ft	
		113"	<u> </u>	675	9'		
			<u>i </u>				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fier recover	y of total volum	ne of load oil	and must be equal to or exceed top o	
	OIL WELL Date First New Off Bun To Tanks	Date of Test		•		if etc.)	
			1.10000		, pump, g us 11	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Length of Test	Tubing Pressure	Coming P	ressure		Cheke Size	
		ļ					
	Actual Prod. During Test	Cii-Bbis.	Water - Bo), B,		Gae-MCF	
		<u> </u>					
	0.00						
	GAS WELL Actual Prog. 7001-MCF/D	Length of Test	1 521 0	censate/MMCF			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		3078. CG:	:canadia/MMCF		Gravity of Concentate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pi	easue (Shut-	-in)	Choire Stre	
				•	,		
VI.	CERTIFICATE OF COMPLIANO	CE .	il	OII C	ONSERVA	TION COMMISSION	
				0,20		2 3 1982	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			AFFROVED			
			By Original Signed by Jeff Edmister				
	- 11		_				
	Union Texas Petroleum Corporation		TITLE	TITLE DEPUTY OIL & GAS INSPECTOR, DIST			
	· · · · · ·		Th	This form is to be filed in compliance with RULE 1104.			
			If	If this is a request for allowable for a newly drilled or deepen			
	(Signature)		well, th	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	- Vice - President		All sections of this form must be filled out completely for allo				
	6,-11-82		able or	able on new and recompleted wells.			
	6-11-6C					I, III, and VI for changes of ow ten or other such change of condit	
	(22			5. 1.5561	,,		