

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming
(Place)

May 16, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Co. UTE, Well No. 18, in SE 1/4, SW 1/4,
(Company or Operator) (Lease)

N, Sec. 26, T. 31N, R. 16W, NMPM, Horseshoe-Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. 3-13-61 Date Drilling Completed 3-18-61
Elevation 5525' G.L. Total Depth 1555' PBD 1518'
Top Oil/Gas Pay 1481' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Notches at 1481' and 1483'

Open Hole Depth 1549.17 Depth Casing Shoe 1488.97'
Tubing

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19.17 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 1-1/2" Choke
Plunger

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	100.45	100
4-1/2"	1549.17	135
2-3/8"	1488.97	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand, sand): See Remarks

Casing Tubing Date first new 4-7-61
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Prod. Co.

Gas Transporter N/A

Remarks: Treated above Notches with 200 gals. mud acid, 50,000# 10/20 sand and 35,300 gals. lease crude. Average treating pressure 1000# at average injection rate of 38 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: May 16 MAY 19 1961, 19 61

The Atlantic Refining Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Kelly
(Signature)

By: Original Signed Emery C. Arnold

Title: District Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: The Atlantic Refining Co.

Address: Box 520 - Casper, Wyoming

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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