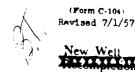
NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Atlantic Reflaing Co. (Company or Operator) (Lease) M. Sec. 26. T. 31M. R. 16M. NMPM., Horseshoe Gallup Please indicate location: County. Date Spudded. 3-13-61 Please indicate location: D C B A PRODUCING INTERVAL - Perforations Notehoes at 1161 and 1163 * Open Hole Depth Casing Shoe 1519-17 Tubing 11688-97 * OIL WELL TEST - Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 19-17 bbls.oil, bbls water in 21 hrs, min. Size 1-1					Casper,	Wroming	
Company or Operator) Sec. 26	E ARE H	EREBY RE	EOUESTI	NG AN ALLOWABL	(,	KNOWN AS:	(Date)
Sec. 18. T. 311 R. 161 NMPM. Horseshoe-Gallup. Pool of the plant of th	no Atla	ntie Refi	ning Co	• UT	S , Well N		SE
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Please indicate location: D C B A Top 011/Gas Pay 1601* PRODUCING INTERVAL E F G H Open Hole							
Top 011/Gas Pay 1161.* Perforations Notches at 1161.* Notches Notche							
E F G H Open Hole Depth Casing Shoe 1549-17 Toking 1408-97! L K J I Natural Prod. Test: 1000 bbls, oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 19-17 bbls, oil, bbls water in 24 hrs, onin. Size 1000 Bbls, oil, bbls water in 24 hrs, o	Please	e indicate lo	cation:	Top Oil/Gas Pay	lleal' Na	eme of Prod. Form.	allap
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STATE OF NEW ALEXICO

OIL CORE RVATION COMMISSION

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