

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date March 12, 1954

El Paso Natural Gas Company Sheets 1
Operator Lease Well No.

Name of Producing Formation Mesa Verde Pool Blanco Extension

No. Acres Dedicated to the Well ~~320~~ 5,318.02
Indicate land status and show ownership. Federal

SECTION 28 TOWNSHIP 31N RANGE 9W

SF 080376

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNATURE
Position Petroleum Engineer
Representing El Paso Natural Gas Co.
Address Farmington, New Mexico

(over)

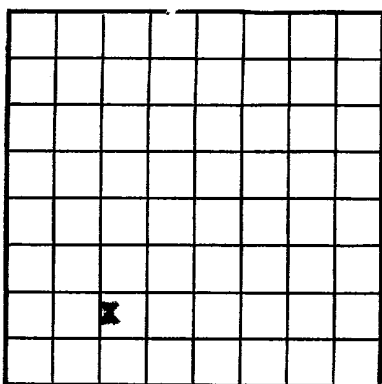
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓

EL PASO NATURAL GAS COMPANY - Wells Requiring File Corrections Only

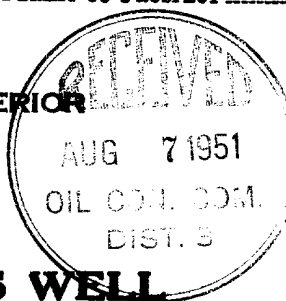
3-25-68

Page 4

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Turner B Com A #2	A-2-30N-9W	Blanco MV	E 320	E 323.16 ✓
Turner B Com #1	M-2-30N-9W	Blanco MV	W 320	W 321.48 ✓
Riddle #2	L-3-30N-9W	Blanco MV	W 320	W 322.86 ✓
Riddle #1	D-4-30N-9W	Blanco MV	W 320	W 322.70 ✓
Riddle E #1	I-4-30N-9W	Blanco MV	E 320	E 323.30 ✓
Woodriver #1	N-5-30N-9W	Blanco MV	W 320	W 320.60 ✓
Quigley #1	K-6-30N-9W	Blanco MV	300 W $\frac{1}{2}$ 6 NW $\frac{1}{4}$ 7	299.85 ✓
Mansfield #2	N-19-30N-9W	Blanco MV	311 W $\frac{1}{2}$ 19 NW $\frac{1}{4}$ 30	310.56 ✓
XXXXXXXXXX	XX-20-30N-9W	XXXXXXXXXX		
Riddle A #3	M-24-30N-9W	Blanco MV	W 317.55	W 320 ✓
Atlantic D Com C #4	G-2-30N-10W	Blanco MV	E 320	E 320.84 ✓
Atlantic B #5	B-5-30N-10W	Blanco MV	N 320	N 320.68 ✓
Storey B #3	L-5-30N-11W	Blanco MV	W 320.32	W 320.33 ✓
San Juan 32-9 Unit #24	A-5-31N-9W	Blanco MV	E 320	E 316.70 ✓
San Juan 32-9 Unit #19	H-17-31N-9W	Blanco MV	E 320	E 316.41 ✓
Barrett #4	A-20-31N-9W	Blanco MV	E 320	E 320.71 ✓
Barrett #3	K-20-31N-9W	Blanco MV	W 320	W 319.80 ✓
Sunray G #1	N-21-31N-9W	Blanco MV	W 320	W 317.01 ✓
Schwerdtfeger #1 X	N-27-31N-9W	Blanco MV	S 320	S 319.45 ✓
Sheets #2	H-28-31N-9W	Blanco MV	N 320	N 319.10 ✓
Sheets #1	N-28-31N-9W	Blanco MV	S 320	S 318.02 ✓
Jaquez #1	A-29-31N-9W	Blanco MV	E 320	E 316.60 ✓
Riddle C #3	N-29-31N-9W	Blanco MV	W 320	W 316.58 ✓
Riddle C #2	A 30-31N-9W	Blanco MV	E 320	E 316.04 ✓
Walker Com #2	K-32-31N-9W	Blanco MV	S 320	S 319.05 ✓
Scott #10	K-4-31N-10W	Blanco MV	S 320	S 319.80
Yager #1	M-31-31N-11W	Blanco MV	S 322	S 322.90 ✓



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080376
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company San Juan Production Company Address 102 1/2 N. Court, Farmington, N. Mex.
Lessor or Tract Shorts Field Blanco-La Plata State New Mexico
Well No. 1 Sec. 22 T. 31N R. 2W Meridian N. M. P. M. County San Juan
Location 990 ft [N.] of S. Line and 1430 ft [E.] of W. Line of Section 22 Elevation 6164'
(Derivat floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date August 6, 1951Title E. J. Coal
Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 23, 1951 Finished drilling July 19, 1951

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2978 to 3090 (G) No. 4, from _____ to _____
No. 2, from 4655 to 4670 (G) No. 5, from _____ to _____
No. 3, from 4670 to 5204 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8"</u>	<u>26 1/2</u>	<u>8</u>	<u>Ball</u>	<u>300</u>	<u>Ball</u>	<u>2978</u>			<u>Production</u>
<u>6-5/8"</u>	<u>17 1/2</u>	<u>8</u>	<u>Ball</u>	<u>300</u>	<u>Ball</u>	<u>4655</u>			<u>Production</u>
HISTORY OF OIL OR GAS WELL									
<u>2</u>	<u>17 1/2</u>	<u>8</u>		<u>300</u>					<u>Prod. Tubing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8"</u>	<u>33</u>	<u>150</u>	<u>Circulated</u>		
<u>6-5/8"</u>	<u>477</u>	<u>300</u>	<u>Two-Stage</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Quartz</u>	<u>Regular</u>	<u>E. H. O.</u>	<u>2410</u>	<u>7-20</u>	<u>4660-5300</u>	

TOOLS USED

Rotary tools were used from 0 feet to 5300 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

August 3, 1951 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 4,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1090

EMPLOYEES

E. W. Russell, Driller F. L. Pollard, Driller
A. D. Cunningham, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>810</u>	<u>810</u>	<u>Sandstone interbedded w/ thin gray shale streaks.</u>
<u>810</u>	<u>1050</u>	<u>240</u>	<u>Gray shales.</u>
<u>1050</u>	<u>1310</u>	<u>260</u>	<u>Sandy gray shales.</u>
<u>1310</u>	<u>1420</u>	<u>110</u>	<u>Gray shales.</u>
<u>1420</u>	<u>2295</u>	<u>875</u>	<u>White to gray fine grained sandstone interbedded</u>
<u>2295</u>	<u>2900</u>	<u>605</u>	<u>w/ thin gray shales & sandy shales.</u>
<u>2900</u>	<u>2978</u>	<u>78</u>	<u>Gray shales w/ sandstone streaks.</u>
<u>2978</u>	<u>3090</u>	<u>112</u>	<u>Gray carbonaceous shale interbedded w/ small coal</u>
<u>3090</u>	<u>4655</u>	<u>3565</u>	<u>seams and white sandstone streaks.</u>
<u>4655</u>	<u>4670</u>	<u>15</u>	<u>Top Pictured Cliffs 2978. Pictured Cliffs sand.</u>
<u>4670</u>	<u>5204</u>	<u>534</u>	<u>Gray sandy shale w/ coarse sandstone.</u>
<u>5204</u>	<u>5300 T.D.</u>	<u>96</u>	<u>Top Cliff House 4677. Cliff House sand.</u>
			<u>Top Manset 4670. Gray shale w/ white fine grain</u>
			<u>sandstone and coal streaks.</u>
			<u>Top Point Locust 5204. Point Locust sandstone.</u>
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—continued

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

A blank 10x10 grid for drawing.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of the well is at _____ of _____ Line and _____ of _____ Line of _____ Section _____ Township _____ Range _____ Meridian _____ N. _____ E. _____ S. _____ W. _____

Well No. _____ Sec. _____ T. _____ S. R. _____ E. _____

Lessor or Tract _____

Field _____ State _____

Address _____ Company _____

The summary on this page is for the condition of the well at above date.

Date _____
Title _____
Signed _____

Commenced drilling _____ 19 ____
Finished drilling _____ 19 ____

OIL OR GAS SANDS OR ZONES

(D) (U) (S)

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size Lasting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Porterford From — To —	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any additional track or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If piers or bridges were put in for water, state kind of material used, position, and results of pumping, etc., giving date.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size of crowd	Where met	Number sacks of cement	Method used	Kind of soil	Amount of mud used
100	100	100	100	100	100
100	100	100	100	100	100

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
60-80 lbs.	60-80 lbs.	60-80 lbs.	1 lb.	7-30	40-50 ft.	

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

If gas well, cu. ft. per 24 hours: _____ emulsion; _____ % water; and _____ % sediment.	The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ Put to producing _____, 19____
Gallons gasoline per 1,000 cu. ft. of gas _____ Gravity, _____ B&S.	

EMPLOYEES

[illegible]

FORMATION RECORD

[illegible]