

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 3004510258
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

II. DESCRIPTION OF WELL AND LEASE

Lease Name RIDDLE C LS	Well No. B	Pool Name, Including Formation BLANCO (MESAVERDE)	FEDERAL	Lease No. 82078319A
Location				
Unit Letter N	990	Feet From The FSL	Line and 1574	Feet From The FWL
Section 045	Township 31N	Range 9W	NMPM	SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton
Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name
January 16, 1989 303-830-5025
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**

By *[Signature]*
SUPERVISION DISTRICT # 3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

CURRENT RECORDS:

CHANGE TO:

Blanco Mesaverde Pool Continued

Lackey #8-B	M-20-28-9	Lackey B #8	
Lackey #10-B	G-21-28-9	Lackey B #10	
Lackey #11-B	A-30-28-9	Lackey B #11	
Lackey #1-C	A-11-29-10	Lackey C #1	
Lawson Pooled Unit #1	H-11-31-11	Lawson #1	
Lucerne #1-A	L-9-31-10	Lucerne A #1	
Lucerne #2-A	B-9-31-10	Lucerne A #2	
Lucerne #3-A	M-3-31-10	Lucerne A #3	
Marcotte Pooled Unit #1	G-8-31-10	Marcotte #1	
Michener #4-A	H-28-28-9	Michener A #4	
Michener #5-A	A-31-28-9	Michener A #5	
Munoz Pooled Unit #1	L-11-30-8	Munoz #1	
Parsons State #1	B-2-31-11	Parsons Com #1	C-104 Required
Pierce #1-A	N-13-30-10	Pierce A #1	
Pritchard #2-1	B-34-31-9	Pritchard #2	
Randlemon Pooled Unit #1	B-26-31-11	Randlemon #1	
Riddle #1-A	G-15-30-9	Riddle A #1	
Riddle #2-A	H-1-29-9	Riddle A #2	
Riddle #3-A	M-24-30-9	Riddle A #3	
Riddle #1-B	B-27-30-10	Riddle B #1	
Riddle #2-B	H-23-30-10	Riddle B #2	
Riddle #3-B	K-23-30-10	Riddle B #3	
Riddle #1-C	L-30-31-9	Riddle C #1	
Riddle #2-C	A-30-31-9	Riddle C #2	
Riddle #3-C	N-29-31-9	Riddle C #3	
Riddle #3-D	L-22-31-9	Riddle D #3	
Riddle #4-D	A-22-31-9	Riddle D #4	
Riddle #1-E	I-4-30-9	Riddle E #1	
Riddle #1-F	L-17-28-8	Riddle F #1	
Riddle #2-E	M-8-28-8	Riddle F #2	
Riddle #3-F	A-20-28-8	Riddle F #3	
Riddle #4-F	B-29-28-8	Riddle F #4	
Riddle #5-F	A-32-28-8	Riddle F #5	
Riddle #1-G	P-7-28-8	Riddle G #1	
Ripley #3	A-24-27-7	Rincon Unit NP #189	C-104 Required
Roelofs #1-A	L-10-29-8	Roelofs A #1	
Roelofs #2-A	M-14-29-8	Roelofs A #2	
Roelofs #3-A	A-9-29-8	Roelofs A #3	
Roelofs #4-A	M-22-29-8	Roelofs A #4	
Rosa Unit #8-26	M-26-31-6	Rosa Unit #8	
Rosa Unit #9-11	K-11-31-6	Rosa Unit #9	
Rosa Unit #10-13	M-13-31-6	Rosa Unit #10	
Rosa Unit #12-15	A-15-31-6	Rosa Unit #12	
Rosa Unit #13-31	G-31-31-5	Rosa Unit #13	
Rosa Unit #14-23	B-23-31-6	Rosa Unit #14	
Rosa Unit #15-29	H-29-31-5	Rosa Unit #15	
Rosa Unit #16-14	N-14-31-6	Rosa Unit #16	
Rosa Unit #17-20	M-20-31-5	Rosa Unit #17	
Rosa Unit #18-22	H-22-31-6	Rosa Unit #18	
Rosa Unit #19-24	K-24-31-6	Rosa Unit #19	
Rosa Unit #20-14	G-14-31-6	Rosa Unit #20	
Rosa Unit #21-23	M-23-31-6	Rosa Unit #21	
Rosa Unit #22-18	A-18-31-5	Rosa Unit #22	
Rosa Unit #23-29	M-29-31-5	Rosa Unit #23	
Rosa Unit #24-32	M-32-31-5	Rosa Unit #24	
Rosa Unit #25-15	N-15-31-6	Rosa Unit #25	
Rosa Unit #26-32	A-32-31-5	Rosa Unit #26	
Rosa Unit #29-32	H-32-32-6	Rosa Unit #29	
Rosa Unit #34-36	B-36-32-6	Rosa Unit #34	
Rosa Unit #35-5X	K-5-31-6	Rosa Unit #35X	
Rosa Unit #36-11	H-11-31-6	Rosa Unit #36	
San Juan 27-5 Unit #55-1	A-1-27-5	San Juan 27-5 Unit NP #55	C-104 Required
San Juan 29-9 Unit #1	K-35-29-9	San Juan #20	C-104 Required
San Juan 29-9 Unit #4	L-33-29-9	San Juan #23	C-104 Required
San Juan 30-6 Unit #35	B-24-30-6	San Juan 30-6 Unit NP #35	C-104 Required

cc: El Paso Natural Gas Co. (3)
 Southern Union Gas Co.
 Southern Union Gathering Co.
 Oil Conservation Commission, Santa Fe
 U.S. Geological Survey

APPROVED E. S. Oberly
 El Paso Natural Gas Co.
 Effective 11-1-65

