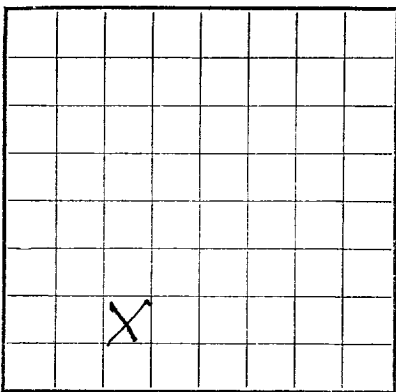




LOCATE WELL CORRECTLY

RECEIVED
JUN 8 1952GEOLOGICAL SURVEY
UNITED STATESDEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078319-A**
LEASE OR PERMIT TO PROSPECT

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract Middle Field Blanco State New Mexico
Well No. 3-C Sec 29 T 31N R. 9W Meridian N.M.P.M. County San Juan
Location 990 ft. ^[N.] of S Line and 1574 ft. ^[E.] of W Line of Section 29 Elevation 6321
~~XXXX~~ ~~XXXXXX~~ (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

*A. F. Talbot*Date June 4, 1953Title Petroleum Engineer.

The summary on this page is for the condition of the well at above date.

Commenced drilling April 5, 1953 Finished drilling May 4, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3132 to 3200 (G) No. 4, from 5317 to 5422 (G)
No. 2, from 4816 to 4953 (G) No. 5, from _____
No. 3, from 4953 to 5317 (G) No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	S. W.	Armco	240	Armco				Surface
7"	23	8 RD	Armco	4674	Armco				Prod. Log.
2"	4.7	8 RD	Youngst.	5481					Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	250	130	Circulated		
7"	4686	300	Sing. Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.N.G.	1575	5-6-53	4849-5519	5519

TOOLS USED

Rotary tools were used from 0 feet to 4686 feet, and from 4686 feet to 5519 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 7, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4,708,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1090

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	677	677	Tan cr-grn ss w/thin sh breaks.
677	1225	548	Variegated sh w/thin ss breaks.
1225	1810	585	Tan to gry cr-grn ss interbedded w/gry sh.
1810	1847	37	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 1810.
1847	2754	907	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 1847.
2754	3132	378	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2754.
3132	3200	68	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 3132.
3200	4816	1616	Lewis formation. Gry to wh dense sh w/silty to shaly ss breaks. Top Lewis 3200.
4816	4953	137	Cliff House ss. Gry, fine-grn, dense sil ss. Top of Cliff House 4816.
4953	5317	364	Manefee formation. Gry, fine-grn s, carb sh and coal. Top Manefee 4953.
5317	5422	105	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout 5317.
5422	5519	97	Mancos formation. Gry carb sh. Top Mancos 5422.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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