Submit 5 Copies
Appropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, 116bbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page -1-

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operato 300451025800 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Oil Dry Gas Casinghead Gas Condensale New Well Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASState, Federal or Fee Lease No. RIDDLE C LS Location 1574 FWL Feet From The _Line eet From The Unit Letter 31N 9W SAN JUAN 29 County Township , NMPM Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401.
Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas 📋 P.O. BOX 1492, EL PASO, TX 79978
Is gas actually connected? When? EL PASO NATURAL GAS COMPANY If well produces oil or liquids, give location of tanks. Twp Rge. | Unit If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well | Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE mable D Stapp. or be for full 24 hours.) se equal to or exceed top all OIL WELL (Test must be after recovery of total volume of load oil a Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Length of Test Bbis. Condensate/MMCF Actual Prod. Test - MCI/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. Date Approved . 3.1) d By ___ Signature Doug W. Whaley, Staff Admin. Supervisor SUPERVISOR DISTRICT #3 Printed Name Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5, 1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.