

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 100-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078319A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle C LS

#3

9. API Well No.

3004510258

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Pat Archuleta

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL

1574' FWL

Sec. 29 T 31N R 9W

UNIT N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair (perf & frac)

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 10/1/97.

Set pkr at 4792', load and test csg to 500#, held okay. Set CIBP at 5300'.

Perf'd at 4987', 5058', 5086', 5100', 5155', 5176', 5182', 5189', 5197', 5217', 5225', 5232', w/1jspf, .340 incha diameter, total 12 shots fired. Select fire Menefee perfs.

Acidized from 4987'-5232' w/12 bbs 7.50% FE HCL acid, max 4000 psi, max rate 3.0 bpm. Ball off and break dn perfs.

TIH w/junk basket to retrieve balls from breakdown. Set DTTS pkr at 4955'.

Did a mini frac from 4987'-5232' w/510 bbls water and 977,140 scf of N2 to create a 70% quality foam along w/70,500# of 16/30 Arizona sand.

Flow tested well for 18hrs on 1/2" choke, recovered 74 bbls water and 2,000 mcf. FTP 350 psi.

TIH w/pkr plucker mill and collars, drl out and ret DTTS pkr.

TIH mill and collars, tag sand fill at 5197', w/n2 cln out to CIBP at 5300', mill out CIBP and continue on to pbtd.

Circ hole clean, toh laying dn collars and mill. Pick up prod string, tih land 2.375" tbg at 5382.

RDMOSU 10/16/97.

RECEIVED
NOV - 7 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Pat Archuleta

Title

Staff Assistant

Date

10-28-1997

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

NOV 05 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOCD