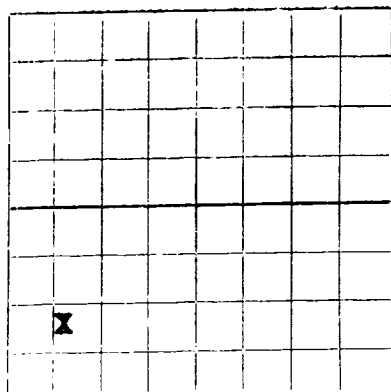




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

E. Paso Natural Gas Company
(Company or Operator)

Heaton

(Lease)

Well No. 7, in SW 1/4 of SW 1/4, of Sec. 29, T. 31N, R. 11W, NMPM.

Blanco

Pool.

San Juan

County.

Well is 989 feet from South line and 878 feet from West line

of Section 29 If State Land the Oil and Gas Lease No. is Free

Drilling Commenced..... **April 19**, 19**56**..... Drilling was Completed..... **May 1**, 19**56**.....

Great Western Drilling Company

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head.....5861'..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 2355 to 2480 (G) No. 4, from 4607 to 4909 (G)

No. 2, from 3993 to 4139 (G) No. 5, from _____ to _____

No. 2, from.....
No. 3, from 4139 to 4607 (G)
No. 6, from..... to.....

IMPORTANT WATER SANDS

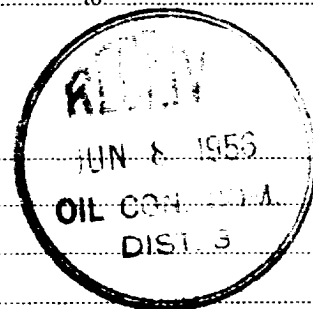
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. JUN 8 1955

No. 2, from to feet. **OIL CONT.**

No 3, from to feet. DIS 5

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	161'	Howco			Surface
7"	23#	New	394'				
7"	20#	New	4104'	Baker			Prod.Csg.
5 1/2"	15.50#	New	532'	Baker			Liner
8"	4.7#	New	4751'				Prod.Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	10 3/4"	173'	150	Circulated		
8 3/4"	7"	4510'	300	Single Stage		
6 3/4"	5 1/2"	4429-4761	110	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-4-56 T.D. 4960'. Water fraced L. Point Lockout (thru perf.) 4666-4678, 4690-4700, 4712-4722 w/88,400 gal. water & 99,000# sand. BHP 1900#, max. pr. 1900#, avg. tr. pr. 1350#. Inj. rate 65.9 BPM. Flush 10,500 gallons.

5-4-56 T.D. 4960'. Temp. B.P. set at 4640'. Water fraced U. P.L. (thru perf.) 4604-4622, w/29,694 gal. water & 30,000# sand. RDP 2400#, max. pr. 3300#, avg. tr. pr. 2100#, Inj. rate 41.7 BPM. Flush none.

Result of Production Stimulation..... **8,410 MCF/D**

Depth Cleaned Out.....4730'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 4510 feet, and from 4510 feet to 4960 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Completed 5-6-56, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

A.O.F. 3 hr. test thru 3/4" ch. 5027 MCF/D

GAS WELL: The production during the first 24 hours was 8,410 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1079 lbs.

Length of Time Shut in 9 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Fruitland.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Lewis.
T. Abo.	T.	T. Cliff House.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	690	690	Tan to gry cr-grn ss interbedded w/gry sh.				
690	800	110	Ojo Alamo ss. White cr-grn s.				
800	2040	1240	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.				
2040	2355	315	Fruitland form. Gry carb sh, scattered coals				
2355	2480	125	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.				
2480	3993	1513	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.				
3993	4139	146	Cliff House ss. Gry, fine-grn, dense sil ss.				
4139	4607	468	Menefee form. Gry, fine-grn s, carb sh & coal.				
4607	4909	302	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.				
4909	4960	51	Mancos formation. Gry carb sh.				
	T.D.						

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies
DISPATCHED
Operator
Santa Fe
Production Office
State Land Office
U. S. G. S.
Transporter
File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 6, 1956

Company or Operator El Paso Natural Gas Company

Address Box 997, Farmington, N.M.

Name W. F. Court

Position or Title Petroleum Engineer