## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  E1 Page atural Gas Co. Heaton , Well No. 7 in SN / SN					Farmington,	N.M.	June 4,	1950
Company or Operator   Sec. 29   T 31   R 11   NMFM, Blanco   Po					(Place)			(Date)
(Company or Operator)  M Sec \$2		21	-					
County. Date Spudded 4-19-56 Date Completed 5-6-56  Please indicate location:  Elevation 5861' Total Depth 4960' E. C.O. 4780'  Top oil/gas pay. 4604' (Part.) Name of Prod. Form. 1688 Perde  Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  Bop  Casing and Comenting Record Size Fret Sax  Based on. bbls. Oil in. Hrs. Mir  Casing and Comenting Record Size Fret Sax  Based on. bbls. Oil in. Hrs. Mir  Gas Well Potential.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: 100 Jate first oil run to tanks or gas to Transmission system:	Il Paso	"atural	Gas Co.	Heaton	, Well No	, in	8W 1/4	<b>SW</b> 1/
County. Date Spudded 4-19-56 Please indicate location:  Elevation 5861* Total Depth 4960* F. C.9. 4780*  Top oil/gas pay. 4604*(Parf.) Name of Prod. Form. 1552 Parde  Casing Perforations: 4604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1604-4622, 4666-4678, 4690-4700, 4712-4722  Based on. bbls. Oil in. Hrs. Mir. Mir. 1614-1619  Gas Well Potential. 8,410 MCF/D A.0.F.  Size choke in inches. 1614-1619  Date first oil run to tanks or gas to Transmission system: 1704 Plantal Gas Company or Operator. 1704 Plantal Gas Com					•	Blanco		Po
Please indicate location:    Elevation	(Unit)							
Elevation. 5861* Total Depth. 4960* FT. C. 9. 4780*  Top oil/gas pay. 460k* (Perf.) Name of Prod. Form. Near Verde  Casing Perforations: 160k* 1622, 4666-1678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String. 1429-4961 (Liner)  Natural Prod. Test. BOP  based on. bbls. Oil in. Hrs. Mir  Gas Mell Potential. 8,410 MCF/D A.O.F.  Gas Well Potential. 8,410 MCF/D A.O.F.  Size choke in inches. 70 McGrow Size of Prod. String Mir  Transporter taking Oil or Gas: 11 Pago Natural Gas Company  JUN. 5. 195619 Coppany or Operator)  OIL CONSERVATION COMMISSION  Better Petroleum Engineer  Send Communications regarding well to:  Name. Petroleum Engineer  Send Communications regarding well to:  Name. 1. June 1. 150 June 1. 15	Ser	1 Juan		County. Date Spudded	4-19-56	, Date Complet	ed5-6-	-56
Top oil/gas pay. 4604 (Perf.) Name of Prod. Form. Mossa Verde  Casing Perforations: 4604-4622, 4666-4678, 4690-4700, 4712-4722  Depth to Casing shoe of Prod. String	Pleas	e indicate l	ocation:					
Casing Perforations:  Casing Perforations:  Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  BOP  Natural Prod. Test.  BOP  Casing and Cementing Record Size Feet Sax  Based on.  Based on.				Elevation586	51 · Total Dep	<sub>oth</sub> 4960 •	, pr C. 6	4780
Depth to Casing shoe of Prod. String.  Natural Prod. Test.  BOP  Size Feet Sax  Based on bbls. Oil in Hrs Mir  Size Feet Sax  Based on bbls. Oil in Hrs Mir  Mir  10 3/4" 161' 150  Gas Well Potential 8,410 MCF/D A.O.F.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  Transporter taking Oil or Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 1956 195  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 1956 195  Signature)  Petroleum Engineer  Send Communications regarding well to:  Send Communications regarding well to:  Name FETROLEUM ENGINEER DIST. NO. 3  Name FETROLEUM ENGINEER DIST. NO. 3		-						
Natural Prod. Test.  BOP  based on.  based o								<b>2-4722</b>
Natural Prod. Test.  BOP  based on.  based o				Depth to Casing sl	hoe of Prod. String	4429-4961	(Liner)	
based on bbls. Oil in Hrs. Mir  98918, 8781W  Test after acid or shot.  BOP  Casing and Cementing Record Size Fret Sax  Based on bbls. Oil in Hrs. Mir  10 3/4" 161 150  Gas Well Potential 8,410 MTF/D A.O.F.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: Wo Pipeline  Transporter taking Oil or Gas:  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 195519  OIL CONSERVATION COMMISSION  By:  Petroleum Ingineer  Title Petroleum Ingineer  Send Communications regarding well to:  Name.  Name.  Name.								BOPI
Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs Mir  10 3/4* 161 150  7" 4498* 300  5 1/2" 532* 110  Date first oil run to tanks or gas to Transmission system: V/o Pipeline  Transporter taking Oil or Gas:  El Paso Natural Gas  Oil CON  Con  Dist. 3  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 195619  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Signature  Fetroleum Engineer  Title Send Communications regarding well to:  Name.  Send Communications regarding well to:  Name.  Name.	X			based on	bbls. Oil ii	1	Hrs	Min
Casing and Comenting Record  Size Feet Sax  Based on bbls. Oil in Hrs Mir  10 3/4* 161* 150  Gas Well Potential 8,410 MCF/D A.O.F.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: w/o Pipeline  Transporter taking Oil or Gas:  El Paso Natural Gas  Oil Conv. Conv.  Dist. 3  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 195619.  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Signature  Petroleum Engineer  Send Communications regarding well to:  Name.  Name.  Name.  Signature  Petroleum Engineer	98915,	878'W		Test after acid or	shot		*****	ВОР
Gas Well Potential 8,410 MCF/D A.O.F.  Gas Well Potential 8,410 MCF/D A.O.F.  Gas Well Potential 8,410 MCF/D A.O.F.  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: v/o Pipeline  Transporter taking Oil or Gas:  El Paso Natural Gas Company  Oil CONSERVATION COMMISSION  By:  Company or Operator)  Signature)  Petroleum Engineer  Title.  Send Communications regarding well to:  Name.  Name.  L. J. Coel	Casing	and Cementi	ing Record		07:		**	NC
Size choke in inches  7" 4498' 300  5 1/2" 532' 110  Date first oil run to tanks or gas to Transmission system:	Size	Feet	Sax					
Date first oil run to tanks or gas to Transmission system: Vo Pipeline  5 1/2" 532' 110  Transporter taking Oil or Gas:  El Paso Natural Gas Company  Oil Con Con  Dist. 3  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 195619  Company or Operator)  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Signature  Petroleum Engineer  Title.  Send Communications regarding well to:  Name.  Petroleum Engineer	10 3/4"	161.	150					
emarks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 1956  I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 195619.  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Signature  Fetroleum Engineer  Title.  Send Communications regarding well to:  Name.  Name.  Name.  Total	7"	44981	300					
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I hereby certify that the information given above is true and complete to the best of my knowledge.  DIST. 3  FI Paso Natural Gas Company  OIL CONSERVATION COMMISSION  By:  Signature  Petroleum Engineer  Title  Send Communications regarding well to:  Name  Name  Name  Name	2"	47511		Transporter taking	g Oil or Gas:	AL PUSO NO.	urai da	
I hereby certify that the information given above is true and complete to the best of my knowledge.  DIST. 3  FI Paso Natural Gas Company  OIL CONSERVATION COMMISSION  By:  Signature  Petroleum Engineer  Title  Send Communications regarding well to:  Name  Name  Name  Name	emarks:			•••••				Mr.
I hereby certify that the information given above is true and complete to the best of my knowledge.  JUN 5 195619  OIL CONSERVATION COMMISSION  By:  Company or Operator)  Signature)  Petroleum Engineer  Title  Send Communications regarding well to:  Name  Name  L. J. Coel							Oj <u>L</u>	
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