

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~QUADRUPLICATE~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 27, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company

Thompson

, Well No. 6-D, in SE  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

0

, Sec. 27

T. 31N

R. 12W

, NMPM,

Williston Dakota

Pool

Unit Letter

San Juan

County. Date Spudded. 8/13/60

Date Drilling Completed

9/4/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 6142 G.L.

Total Depth

7220

FBTD

7218

Top Oil/Gas Pay 6978

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 7010-7020, 7070-7096

Open Hole

Depth

Depth

Casing Shoe

7215

Tubing

6945

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>329</u>	<u>225</u>
<u>5 1/2</u>	<u>7218</u>	<u>400</u>
<u>2 3/8</u>	<u>6945</u>	<u>---</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF - 2030 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 70,000# sand and 1910 bbls. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new

Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. September 27 SEP. 28 1960

Antec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: \_\_\_\_\_

(Signature) Joe C. Salmon

By: Original Signed Emory G. Arnold

Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Antec Oil & Gas Company

Address: Drawer # 570, Farmington, N. Mex.

OIL CONSERVATION COMMISSION

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