

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM01614
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. THOMPSON 6
9. API Well No. 30-045-10266
10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKOTA
11. County or Parish, and State SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURLINGTON RESOURCES OIL & GAS	Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402	3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R12W SWSE 1160FSL 1840FEL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5-17-02) MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. TIH w/CIBP, set @ 6960'. Ran GR/CCL/CBL @ 5300-3000', TOC @ 4830'. SDON.
(5-20-02) (Verbal approval from Jim Lovato, BLM, to squeeze). Perf 2 squeeze holes @ 4660'. TIH w/cmt ret, set @ 4608'. PT csg from 4608' to surface to 3000 psi, OK. Cmt sqz holes @ 4660' w/150 sxs neat cmt. Perf 2 sqz holes @ 3984'. TIH w/cmt ret, set @ 3942'. Cmt sqz holes @ 3984' w/150 sxs neat cmt. Perf sqz hole @ 3272'. Cmt sqz hole @ 3272' w/150 sxs neat cmt. SDON.
(5-21-02) Rls pkr & TOO H w/pkr. TIH w/bit, tag cmt @ 3212'. Drill out hard cmt @ 3212-3275'. PT sqz hole to 500 psi. TIH, tag cmt to 3939'. Drill cmt @ 3939-3942'. Drill cmt ret @ 3942'. CO cmt to 3980'. Circ hole clean. SDON.
(5-22-02) TIH, tag cmt @ 3980'. Drill cmt to 3986'. PT sqz holes @ 3984' to 500 psi, OK. TIH to cmt ret @ 4608'. Drill ret @ 4608', CO cmt to 4660'. PT sqz to 500 psi, OK. TIH w/bit to 6900'. TOO H w/bit. Ran GR/CCL/CBL @ 5300-3000', TOC @ 3902'. SDON.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12009 verified by the BLM Well Information System For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington	
Name (Printed/Typed) PEGGY COLE	Title REPORT AUTHORIZER
Signature (Electronic Submission)	Date 06/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	ACCEPTED FOR RECORD JUN 27 2002 FARMINGTON, NM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NMOCD

Additional data for EC transaction #12009 that would not fit on the form

32. Additional remarks, continued

(5-23-02) Perf Point Lookout & Menefee @ 4710, 4714, 4726, 4757, 4810, 4828, 4866, 4870, 4875, 4878, 4889, 4910, 4914, 4932, 4952, 4956, 4960, 4966, 5003, 5020, 5050, 5073, 5077, 5086, 5099 w/32 0.28" diameter holes. Frac Point Lookout & Menefee w/15,000 gal slickwater pad, 150,000# 20/40 AZ sand. TIH w/CIBP, set @ 3907'. PT CIBP to 500 psi, well would not hold, determine leak is from sqz hole @ 3272'. Perf Lewis @ 3366, 3368, 3370, 3372, 3382, 3384, 3386, 3448, 3473, 3596, 3597, 3611, 3612, 3613, 3621, 3622, 3623, 3704, 3709, 3724, 3728 w/21 0.28" diameter holes. Frac Lewis w/10,000 gal 75 quality foam, 20# lnr gel, 190,000# 20/40 AZ sand, 29,100 SCF N2. Flow back well.
(5-24-02) TIH w/bit. CO to CIBP @ 3907'. Drill out CIBP @ 3907'. Tag up @ 6560'. CO w/air mist to 6660'.
(5-25-02) Circ well clean.
(5-26-02) Circ well clean.
(5-27-02) Circ & CO wellbore.
(5-28-02) TIH w/bit to 6660'. Circ & CO to 6960'. Drill out CIBP @ 6960'. TIH, tag fill @ 7111'. Circ & CO to 7123'.
(5-29-02) (Verbal approval from Jim Lovato, BLM, to squeeze) TIH to 7123'. TOOH w/bit. TIH w/CIBP, set @ 2410'. PT CIBP to 1000 psi, OK. Perf sqz hole @ 2168'. Est circ. TIH w/cmt ret, set @ 2105'. Cmt sqz hole @ 2168' w/500 sxs Type "3" cmt w/2% calcium chloride. SDON.
(5-30-02) TIH w/bit, tag cmt @ 2395'. Drill out cmt to 2168'. PT sqz hole to 500 psi, OK. TIH to CIBP @ 2410'. SDON.
(5-31-02) Drill out CIBP @ 2410'. TIH to PBD @ 7123'. TOOH w/bit. TIH w/218 jts 2-3/8" 4.7# J-55 tbg, set @ 6922'. SN @ 6891'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under dhc639az.