

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM01614	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		7. Unit or CA Agreement Name and No.	
Contact: PEGGY COLE E-Mail: pcole@br-inc.com		8. Lease Name and Well No. THOMPSON 6	
3. Address P O BOX 4289 FARMINGTON, NM 87499		9. API Well No. 30-045-10266-00-C2	
3a. Phone No. (include area code) Ph: 505.326.9727		10. Field and Pool, or Exploratory/ UNNAMED	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 1160FSL 1840FEL 36.86607 N Lat, 108.08260 W Lon At top prod interval reported below SWSE 1160FSL 1840FEL At total depth SWSE 1160FSL 1840FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T31N R12W Mer NMP	
14. Date Spudded 08/13/1960		15. Date T.D. Reached 09/04/1960	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/31/2002		17. Elevations (DF, KB, RT, GL)* 6142 GL	
18. Total Depth: MD 7220 TVD		19. Plug Back T.D.: MD 7123 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0		329		225			
7.875	5.500 J55	17.0		7218		400			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6922							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	3366	5099	3366 TO 3728	0.280	21	
B)			4710 TO 5099	0.280	32	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3272 TO 3272	150 SXS NEAT CMT
3366 TO 3728	10,000 GAL 75 QUALITY FOAM, 20# LNR GEL, 190,000#
3984 TO 3984	150 SXS NEAT CMT
4660 TO 4660	150 SXS NEAT CMT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/31/2002	05/31/2002	1	→	0.0	970.0	0.0			PGW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI	200	340.0	→	0	23280	0.0			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12017 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA MESAVERDE	2551

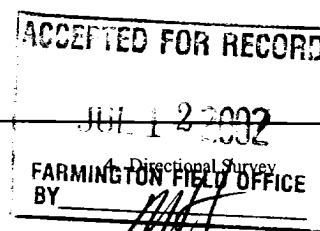
32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
6. Core Analysis

3. DST Report
7. Other:



34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12017 Verified by the BLM Well Information System.
 For BURLINGTON RESOURCES O&G CO, L.P., sent to the Farmington
 Committed to AFMSS for processing by Matthew Halbert on 07/12/2002 (02MXH0352SE)

Name (please print) **PEGGY COLE**

Title **REGULATORY ADMINISTRATOR**

Signature _____ (Electronic Submission)

Date **06/13/2002**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #12017 that would not fit on the form

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

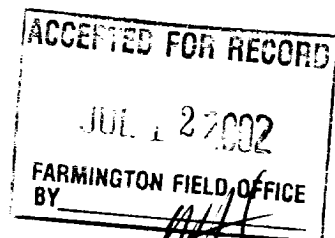
Depth Interval	Amount and Type of Material
4710 TO 5099	15,000 GAL SLICKWATER PAD, 150,000# 20/40 AZ SAND

ENTERED
DATE

JUL 1 2 2002

BY

MH



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