

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-021127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

USA Stanolind "A"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 SE/4 Section 29

T-31N, R-12W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1190' FSL and 1850' FSL Section 29, T-31N, R-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6049 RIB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was spudded on May 11, 1964 and drilled to a depth of 356'. 8-5/8" casing was set at this depth with 200 sacks cement. Cement circulated to surface. After waiting on cement tested casing with 800 psi. Test ok. Reduced hole size to 7-7/8" at 356' and resumed drilling.

Well was drilled to a total depth of 7009 and 4-1/2" casing was set at that depth with stage tool set at 5071. First stage cemented with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. Second stage cemented with 1200 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack. Tested casing with 3500 psi. Test ok. Drilled stage tool at 5071'.

Perforated 6910-6926 with 2 shot per foot and 6946-6952 with 4 shots per foot. Fracked these perforations with 56,300 gallons water containing 0.8% of 1% potassium chloride, 2 pounds FR-8 per 1000 gallon and 30,000 pounds 20-40 sand followed by 10,000 pounds 10-20 sand. Breakdown pressure 1450. Treating 3200. Average injection rate 52 BPM. Set bridge plug at 6900 and tested casing and bridge plug with 3500 psi. Test ok. Perforated 6848-62 with 4 shots per foot. Well communicated. Drilled bridge plug at 6900' and cleaned to 6972'.

2-3/8" tubing set at 6883 and well completed June 4, 1964, as Basin Dakota Field Well. Preliminary test 3000 MCFD.

RECEIVED

JUN 10 1964

18. I hereby certify that the foregoing is true and correct

SIGNED

Fred L. Nabors

TITLE

District Engineer

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

June 8, 1964

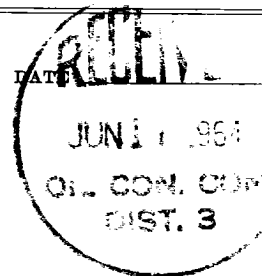
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.