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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (XXXX) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the creek tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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VE ARI	E HER	EBY REG	QUESTIN	NG AN ALLOW	ABLE FOR A	WELL KNOWN	AS:		
ERICAL	N PETI	OLEUM (CORPORAT	PION-USA Star	nolind #A#	, Well No2	, in	;	4SE!
0	Compa	ny or Open Sec	29	т 311	R 12	NMPM.,1	Basin Dak	sta	Ро
	Latter								
San	Juan			County. Date	Spudded.	11, 1964 Dat	• Drilling Go	ת בספר בעבר הדפם	183 (1)
P	lease ir	ndicate lo	cation:	Elevation_60	(AUB)	Total Depth_	7009	PD: 0	_ DA/x
				Top 🌉/Gas Pa	y6848	Name of Prod	. Form	Dakota	
D	C	В	A	PRODUCING INTE	RVAL - 6910-	6926 with 2 sho	ots per fe	oet	
				Perforations	6946-6952 au	nd 6848-6862 w	ith 4 sho	ts per fo	oot.
E	F	G	H			Depth Casing Shoe			
		1				0002.19 01.00			
-	 	+	 	OIL WELL TEST					Cho
L	K	J	I	Natural Prod.	Test:t	obls.oil,	bbls water in	hrs,	min. Siz
]]			reatment (after reco			
M	N	0.	P						
M	1 .**	\ \frac{1}{2}	•	load oil used)):bbls,	oil,bbls	water in	: _{11.5} ,	
	•		1 1	CAC WELL TEXT					
				GAS WELL TEST	-				
							6 1	Chaka	Ciao
1190			FEL			MCF/Day; Ho	urs flowed	Choke	Size
	/ F00	TAGE)		Natural Prod.	Test:				Size
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TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

USA STANOLIND "A" NO. 2

DEPTH									DΕ	VIATION
3561 6341 15151 20501 24621 31161 34621 36901 41201 45451 48271									1,-	1/4° 1/4° 1/2° 1/2° 1/4° 1° 1° 1/2° 1/4° 1/2° 3/4°
52591 55501 59301 62381 65381 66621 69251	<u>A</u>	F	F	I	<u>D</u>	<u>A</u>	<u>v</u>	I	<u>T</u>	3/4° 3/4° 1° 1°

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S

CORPORATION'S

USA Stanolind "A" No. 2, located in the Basin Daketa

Pield, SW/4 of the SE/4 of Section 29, T-31-W, R-12-W, San Juan

County, New Mexico.

Signed 7 H Hallugarous
Petroleum Engineer

THE	STA	TE	OF	NEW	MEXICO)	SS.
COUN	TY	OF	SAN	ı Ju))	00 •

BEFORE ME, the undersigned authority, on this day personally appeared known to me to be Petroleum Engineer. He Hoding section Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this _____ day of _____, 1964.

Notary Public

My Commission Expires February 27, 1965.

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