

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address and Telephone No.

6001 Highway 64, Farmington, New Mexico 87401 505 632 5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL, 1850' FEL, Section 29, T 31 N, R 12 W

5. Lease Designation and Serial No.
NM 021127

6. If Indian, Allottee or Tribe Name

30-045-10267

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Standind A

9. API Well No.

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10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

San Jaun / New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/17/98 MIRU PU. Tbg stuck. Ran free point. Tbg was 100% free @ 4,125'. Chem cut tbg @ 4,190'. TIH with wash pipe. Could not get below 1,761'. TOH with wash pipe. TIH with tbg, DC's and bit. CO to 1,785'. The well was sloughing shale. TOH with tbg & bit. TIH with tbg & pkr. Set pkr @ 1,012'. Tested csg annulus to 600 psig. Held OK. Sqz csg leak with 100 sx Class B cmt with 2% CaCl2. Tagged cmt @ 1,585'. CO to 1,793'. Well sloughing shale. Set pkr @ 1,012. Sqz csg leak with 100 sx Class H cmt with 2% CaCl2. Tagged cmt @ 1,141'. CO to 2,357'. Spotted 100 sx Class B cmt with 2% CaCl2 from 1,900'. Displace cmt to 1,500'. Tagged cmt @ 1,846'. CO to 2,357'.

6/30/98 Verbal premission was given by Stepehn Mason to Plug and Abandoned the well.

7/1/98 TIH and tagged shale @ 2,325'. CO to 2,357'. Spotted 167 sx Class H cmt with 2% CaCl2. Displaced cmt with 1.5 BW. Pressure increased to 1,000 psig. WOC 3 hrs. Tagged top of cmt @ 1,160'. Perf 4 sqz hole @ 1,154'. Established circ out bradenhead valve. Pumped 600 sx Class H cmt. Circ 14 sx to surf. 7/2/98 Cut off bradenhead. Cmt had fallen. Spotted 50' cmt plug inside and outside the csg with 25 sx Class B cmt. Installed Dry Hole Marker.

7/3/98 Disconnected and removed the separator, meter run, production pits. Cleaned up location. Will remove production tank upon sale of oil and fill any production pits.

14. I hereby certify that the foregoing is true and correct

Signed Loren W. Fetherill

Title Production Engineer

Date 07/08/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCB

FARMINGTON DISTRICT OFFICE

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