

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3064 feet, and from feet to feet.
Cable tools were used from 3064 feet to 4819 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 630 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1105 lbs.

Length of Time Shut in 16 weeks

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2300
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout 4598
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T. Cliff House 3893
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	308	308	Surface				
308	509	195	Shale				
509	9170	2667	Sand and shale				
2667	9523	959	Shale				
9523	9688	165	Sand and shale				
9688	9822	134	Sand, shale and silt				
9822	9885	67	Sandy shale				
9885	4115	230	Sand				
4115	4170	55	Shale and coal				
4170	4220	40	Sand shells and shale				
4220	4224	14	Sand and shale				
4224	4490	166	Shale and sandy shale				
4490	4505	15	White sand				
4505	4520	15	Shale and coal				
4520	4630	110	Sand				
4630	4675	45	Sandy shale				
4675	4819	4	Sand and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SOUTHERN UNION GAS COMPANY
Name Van Thompson
Address Dept Bldg., Dallas, Texas
Position or Title Manager Exploration Dept.
Date January 2, 1933

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