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SANTA FE			NEW MEXIC	0.011.008	SERVATIO	M COUNTE	· ION		ite Type of Lec	ise
U.S.G.S.	1	WELL	COMPLETION	OR REC	OMPLETIC	N REPOR	RT AND LOG	State		Fee XX
LAND CFFICE	2							5. State C	il & Gas Leas	e No.
OPERATOR	1							TITTA	mm	mm
la. TYPE OF WELL	0:1	<u></u>						7. Unit Ad	greement Name	7777777
b. TYPE OF COMPLET	rion		WELL XX	DRY	OTHER					
NEW I WOR	K DEEP	EN XX	PLUG BACK	DIFF.	,			1 .	r Lease Name	
2. Name of Operator				RESVR.	PZHTO	· · · · · · · · · · · · · · · · · · ·		9, Well No	Pierce	
3. Address of Operator	Aztec Oil	and (	Gas Company						2	
	D.							10. Field	and Pool, or W Dakota	ildcat
4. Location of Well	Drawer 57	D, Fa	rmington, No	aw Mexi	co		······································	Blance	Mesaver	de
UNIT LETTER K	LOCATED	1650	O FEET FROM THE	Sout	h	1650	<b>1</b>			
i					1/////	iiinn	FEET FROM	12. Count	imilli	4444
THE West LINE OF S	ec. 30	TWP.	31N RGE. 10	M NMPM	IIIII			San J	Juan	
8-24-67	2-29	Reached CA	17. Date Compl.	(Ready to F	rod.) 18.	Elevations (	OF, RKB, RT, (	GR, etc.) 19	Elev. Cashin	ghead
20. Total Depth		ig Back		L=68 2. If Multipl	e Compl., Ho		ervals   Rota		5881	
7148	ļ.	7077	7	Many	2	23. In	illed By	X	Cable Too	als
24. Producing Interval(s)	, of this comple	tion — T	op, Bottom, Name	<del></del>	0	11-11			25. Was Direc	tional Survey
1									Made	-
6808 7070 1	N-14- 1.0		NTO 11	_	/ KL	ULIYI	ומז		, made	
6898-7070 I	Dakota, 4	792 <b>-</b> 50	070 Mesaverd	le	KL	PLIAI			ye	es
26. Type Electric and Ot	her Logs Run				JUN	<b>ULIV</b> I	58	I	Yas Well Core	i
6898-7070 I 26. Type Electric and Ot Gamma Ray, 28.	her Logs Run				JUN	ULIVI 4 190	58 )	I	Yas Well Core	
26. Type Electric and Ot Gamma Ray, 28.  CASING SIZE	her Logs Run Induction WEIGHT LB	Elec		CORD (Rep	E SZE	4 190	68 Menyring Rec	I	Yas Well Corec	20
26. Type Electric and Ot Gamma Ray, 28.	her Logs Run Induction	Elec			E SZE	4 196 ON: CO IST. 3	68 Menting rec	I	Yas Well Corec	i
26. Type Electric and Ot Gamma Ray, 28.  CASING SIZE	her Logs Run Induction WEIGHT LB	Elec	C <b>tric</b> CASING RE  DEPTH SET	CORD (Rep	E SZE	ULIY 4 190 ON: 60	MENTING REC	I	Yas Well Corec	20
26. Type Electric and Ot Gamma Ray, 28.  CASING SIZE	her Logs Run Induction WEIGHT LB	Elec	C <b>tric</b> CASING RE  DEPTH SET	CORD (Rep	E SZE	4 1900 CON!" CON!" CON!"	MENTING REC	I	Yas Well Corec	20
26. Type Electric and Ot Gamma Ray, 28.  CASING SIZE	MEIGHT LB	Elec	Ctric CASING RE DEPTH SET 7179	CORD (Rep	E SZE	ON: CO	Menting Rec 164 SX	ORD	Was Well Corec	20
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  32.	MEIGHT LB	FI.	CASING RE  CASING RE  DEPTH SET  7179'  ECORD	CORD (Rep	E SZE	4 196 60N. CO 1ST. 3	MENTING REC	I	Was Well Corec	T PULLED
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  32.	MEIGHT LB	FI.	CASING RE  CASING RE  DEPTH SET  7179'  ECORD	CORD (Rep.	E ZE D	ON. CO	MENTING REC	ORD	Was Well Corec	T PULLED
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31/2!!	Her Logs Run Induction WEIGHT LB 7.7#	FT.	CASING RE  CASING RE  DEPTH SET  7179 *  ECORD  TTOM SACKS	CORD (Rep.	SCREEN	30. 512	MENTING REC	TUBING RECEPTH SET	Was Well Corec	T PULLED
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (II	MEIGHT LB 7.7#	I Elec	CASING RE DEPTH SET 7179 *  ECORD TTOM SACKS	CORD (Rep.	SCREEN	30. SIZ ACID, SHOT	MENTING REC	TUBING RECEPTH SET	AMOUN  CORD  PACK 68	T PULLED  ER SET
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  32.  29.  SIZE  31. Perforation Record (III Mesaverde -	MEIGHT LB 7.7 TOP	I Elec	CASING RE  CASING RE  DEPTH SET  7179 *  ECORD  TTOM SACKS	CORD (Rep.	SCREEN	30. 512	MENTING REC	TUBING RECEPTH SET	Was Well Corec	T PULLED  ER SET
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  32.  29.  SIZE  31. Perforation Record (Ill  Mesaverde -  5061-70, 2	MEIGHT LB 7.74 TOP  nterval, size an 4792-481	I Elec	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS	CEMENT	SCREEN	30. SIZ ACID, SHOT	MENTING REC	TUBING RECEPTH SET	AMOUN  CORD  PACK 68	T PULLED  ER SET
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  32.  29.  SIZE  31. Perforation Record (Ill  Mesaverde -  5061-70, 2	WEIGHT LB 7.7/	INER R BO d number 0, 48	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  318-34, 4905	CEMENT	SCREEN	30. SIZ ACID, SHOT	MENTING REC	TUBING RECEPTH SET	AMOUN  CORD  PACK 68	T PULLED  ER SET
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  3½"  29.  SIZE  31. Perforation Record (III)  Mesaverde - 5061-70, 2 Dakota - 68	WEIGHT LB 7.7/	INER R BO d number 0, 48	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  318-34, 4905	CEMENT	SCREEN  32. DEPTH	30. SIZ ACID, SHOT	MENTING REC	TUBING RECEPTH SET	AMOUN  CORD  PACK 68	T PULLED  ER SET
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  3½"  29.  SIZE  31. Perforation Record (In Mesaverde - 5061-70, 2 Dakota - 68 7003-05, 70	WEIGHT LB 7.7# TOP  nterval, size an 4792-481 SPF 898-6900,	I Elec /FT.	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  108, 6989-96  10, 2 SPF	CEMENT  -13,	SCREEN  32.  DEPTH	30. SIZ	MENTING REC	TUBING RECEPTH SET OGG	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC	T PULLED  ER SET  80
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (II  Mesaverde -  5061-70, 2  Dakota - 68  7003-05, 70  33.  Date First Production	WEIGHT LB 7.7# TOP  nterval, size an 4792-481 SPF 898-6900,	I Elec /FT.	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  318-34, 4905	CEMENT  CEMENT  PRODU	SCREEN  32.  DEPTH	30. SIZ	MENTING REC	TUBING RECEPTH SET	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh	T PULLED  ER SET  80
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (II  Mesaverde -  5061-70, 2  Dakota - 68  7003-05, 70  33.  Date First Production	WEIGHT LB 7.7# TOP  nterval, size an 4792-481 SPF 898-6900,	INER R  BO  d number  0, 48  6904- 60-70	CASING RE CASING RE DEPTH SET 7179'  ECORD TTOM SACKS  10.08, 6989-96 10, 2 SPF  ethod (Flowing, gas- coke Size   Prod'	CEMENT  CEMENT  -13,  PRODU	SCREEN  32.  DEPTH	30. SIZ	MENTING REC	TUBING RECEPTH SET	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC	T PULLED  TER SET  SO  L USED
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (II  Mesaverde -  5061-70, 2  Dakota - 68  7003-05, 70  33.  Date First Production  Date of Test 8 Dak  10-7-07 MV	MEIGHT LB ToP  TOP  Induction  WEIGHT LB ToP  TOP  Merval, size an - 4792-481 SPF 898-6900, 009-11, 70  Produ  Hours Tested 3 hr	I Elec /FT. INER R 80 d number 0, 48 6904- 60-70 action Me	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  108, 6989-96  109, 2 SPF  Sethod (Flowing, gains)  Prod' Test  3/4"	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n, For Period	SCREEN  32.  DEPTH  JCTION  ng — Size an	30. SIZ ACID, SHOTINTERVAL	MENTING REC	TUBING RECEPTH SET OG AND KENT SIDE OF THE SET OF THE S	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh	T PULLED  TER SET  SO  L USED
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  32.  32.  31. Perforation Record (III  Mesaverde - 5061-70, 2 Dakota - 68 7003-05, 70  33.  Date First Production  Date of Test 1-15-68 Bak 10-7-67 MV  Flow Tubing Press.	MEIGHT LB 7.7/ TOP  TOP  nterval, size an 4792-481 SPF 898-6900, 909-11, 70  Produ  Hours Tested 3 hr Casing Pressur	INER R BO d number 0, 48 6904 60-70 action Me	CASING RE CASING RE DEPTH SET 7179'  ECORD TTOM SACKS  10.08, 6989-96 10, 2 SPF  ethod (Flowing, gas- coke Size   Prod'	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n, For Period	SCREEN  32.  DEPTH  JCTION  ng - Size an  Dil - Bbi.	30. SIZ ACID, SHOTI INTERVAL  Gas —	MENTING REC	TUBING RECEPTH SET O36  CEMENT SO UNT AND K  Back  Well State Sh	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh	T PULLED  EER SET  SO  L USED  ut-in)
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (II  Mesaverde -  5061-70, 2  Dakota - 68  7003-05, 70  33.  Date First Production  Date of Test 8 Dak  10-7-07 MV	MEIGHT LB ToP  TOP  Induction  WEIGHT LB ToP  TOP  Merval, size an 4792-481 SPF 898-6900, 009-11, 70  Production  Hours Tested 3 hr Casing Pressur 192 M	### Elec  ###################################	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  10.08, 6989-96	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n, For Period	SCREEN  32.  DEPTH  JCTION  ng - Size an  Dil - Bbi.	30. SIZ ACID, SHOTINTERVAL	MENTING REC	TUBING RECEPTH SET O36  CEMENT SO UNT AND K  Back  Well State Sh	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh  ut-in  Gas-Oil Ro	T PULLED  EER SET  SO  L USED  ut-in)
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (III  Mesaverde - 5061-70, 2 Dakota - 68 7003-05, 70  33.  Date First Production  Date of Test 10-7-07 MV  Flow Tubing Press. 6 Dak  34. Disposition of Gas (Si	MEIGHT LB ToP  TOP  Induction  WEIGHT LB ToP  TOP  Merval, size an 4792-481 SPF 898-6900, 009-11, 70  Production  Hours Tested 3 hr Casing Pressur 192 M	### Elec  ###################################	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  10.08, 6989-96	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n, For Period	SCREEN  32.  DEPTH  JCTION  ng - Size an  Dil - Bbi.	30. SIZ ACID, SHOTI INTERVAL  Gas —	MENTING REC	TUBING RECEPTH SET  O36  CEMENT SO UNT AND K  Back  Well State Sh  or Bbl.	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh  ut-in  Gas-Oil Ro	T PULLED  EER SET  SO  L USED  ut-in)
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (II  Mesaverde - 5061-70, 2 Dakota - 68 7003-05, 70  33.  Date First Production  Date of Test 8 10-7-67 MV  Flow Tubing Press. 6 Dak	MEIGHT LB 7.7/ TOP  TOP  Merval, size an 4792-481 SPF 898-6900, 09-11, 70  Produ  Hours Tested 3 hr Casing Pressur 192 M old, used for fu	### Elec  ###################################	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  10.08, 6989-96	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n, For Period	SCREEN  32.  DEPTH  JCTION  ng - Size an  Dil - Bbi.	30. SIZ ACID, SHOTI INTERVAL  Gas —	MENTING REC	TUBING RECEPTH SET  O36  CEMENT SO UNT AND K  Back  Well State Sh  or Bbl.	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh  ut-in  Gas-Oil Ro	T PULLED  TER SET  SO  L USED  ut-in)
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (III  Mesaverde - 5061-70, 2 Dakota - 68 7003-05, 70  33.  Date First Production  Date of Test 4-15-68 Dak 10-7-07 MV  Flow Tubing Press. 6 Dak  34. Disposition of Gas (Si	MEIGHT LB ToP  TOP  Interval, size and 4792-481 SPF 898-6900, 909-11, 70  Produ  Hours Tested 3 hr Casing Pressur 192 M old, used for fur sold	I Electory  INER R  BO  d number  0, 48  6904  60-70  action Me  Che  Che  Che  Che  Che  Che  Che  C	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  108, 6989-96  10, 2 SPF  Sethod (Flowing, gains)  Size Prod' Test  3/4"  Collated 24- Oil - Test  Ad, etc.)	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n. For Period  Bbi.	SCREEN  32.  DEPTH  JCTION  ng — Size an  Dil — Bol.  Cas — Y  EN — Unc	30. SIZ  ACID, SHOTI INTERVAL  d type pump)  Gas —	MENTING REC	TUBING RECEPTH SET TO 36  CEMENT SO UNT AND K  Back  Well State Sh  or — Bbl.	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh  ut-jn  Gas-Oil Ro  I Gravity - AP	T PULLED  TER SET  SO  L USED  ut-in)
26. Type Electric and Ot Gamma Ray,  28.  CASING SIZE  31. Perforation Record (III  Mesaverde - 5061-70, 2 Dakota - 68 7003-05, 70  33.  Date First Production  Date of Test 10-7-07 MV  Flow Tubing Press. 6 Dak  34. Disposition of Gas (Si	weight LB ToP  TOP  Induction  Weight LB ToP  TOP  Interval, size and 4792-481  SPF 898-6900, 109-11, 70  Produ Top  Prod	I Electory  INER R  BO  d number  0, 48  6904  60-70  action Me  Che  Che  Che  Che  Che  Che  Che  C	CASING RE  CASING RE  DEPTH SET  7179'  ECORD  TTOM SACKS  108, 6989-96  10, 2 SPF  Sethod (Flowing, gainer of the set of this	CEMENT  CEMENT  PRODU  s lift, pumpi  ng n. For Period  Bbi.	SCREEN  32.  DEPTH  JCTION  ng — Size an  Dil — Bol.  Cas — Y  EN — Unc	30. SIZ  ACID, SHOTI INTERVAL  d type pump)  Gas —	MENTING REC	TUBING RECEPTH SET TO 36  CEMENT SO UNT AND K  Back  Well State Sh  or — Bbl.	Was Well Corec  AMOUN  CORD  PACK  68  QUEEZE, ETC  IND MATERIAL  us (Prod. or Sh  ut-jn  Gas-Oil Ro  I Gravity - AP	T PULLED  TER SET  SO  L USED  ut-in)

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ratio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	So	utheastern New Mexico	Northwest	em New Mexico
<b>T.</b> -	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
1.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
в.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T.	Yates	T. Miss	T. Cliff House	T. Leadville
1 -	/ Kivers	T Damasias	m	
т.	Queen	T. Silurian	T. Point Lookout 4789	_ T. Elbert
T.	Grayburg	T. Montoya	T. Mancos	T McCesslese
Т.	San Andres	T Simpson	6078	
T.	Glorieta	T. McKee		
T.	Paddock	T. Ellenburger	T. Dakota 6986	T Graneros - 6844
T.	Blinebry	T. Gr. Wash	T. Morrison	r Graneros Sand - 6897
T.	Tubb	T. Granite	T. Todilto	T
Т.	Drinkard	T. Delaware Sand	T. Entrada	Tr
T.	Abo	T. Bone Springs	T. Wingate	T
T.	Wolfcamp	т	T. Chinle	т
т.	Penn.	Т	T. Permian	r
T	Cisco (Bough C)	т	T. Penn. "A"	

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Inter	al:						
4792	5070		2000# 40/60 sand 10,000# 20/40 sand 26,960 gal water dropped 25 balls				
6898 .	7070		8000# 40/60 sand 18,190 gal water				
			-				
·							

#### GOVERNOR DAVID F. CARGO CHAIRMAN

# State of New Mexico

# Bil Conservation Commission



LAND COMMISSIONER GUYTON B. HAYS MEMBER

1000 RIO BRAZOS ROAD AZTEC STATE GEOLOGIST A. L. PORTER, JR. SECRETARY - DIRECTOR

November 20, 1968

Aztec Oil and Gas Company
P. O. Box 570
Farmington, New Mexico 87401

Attn: Mr. Joe B. Salmon

Re: Remedial Action, Aztec Oil & Gas Co., Pierce #2, K-30-31N-10W

Dear Mr. Salmon:

The packer-leakage test report which you submitted on November 18, 1968, for the above well indicates that there is communication between the producing zones.

You are hereby directed to take immediate action on this well to separate the producing zones in accordance with the terms of the multiple completion order which authorized this dual completion.

Thank you.

Yours very truly,

Emery C Arnold

Superv/sor, District #3

ECA:mc

cc: Oil Conservation Commission, Santa Fe United States Geological Survey, Farmington