DISTRIBLE OF THE PROPERTY OIL & GAS INSPECTOR

District III 1000 Rio Brazos Rd. Aziec NM 872101996

State of New Mexico Energy, Minerals and Natural Resources Department



SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

2040 South Pacheco Street Santa Fe, New Mexico 87505



PIT REMEDIATION AND CLOSURE REPORT

Operator:	PNM Gas	Services (SRC) Telephone:	324-3764	
Address:	603 W. Elm Str	eet Farmington, NM	87401		
Facility or We	ell Name: Piero	e #2			
Location:	Unit: K	Sec.	30 T. 31 N R.	10 W County	San Juan
Pit Type:	Separator	Dehyd	rator <u>v</u> Other		
Land Type:	BLM 👱	State	Fee Other	No	
Pit Location:	Pit dir	mensions: length	15 width	15 depth	2 '
(Attach diagrar	n) Refere	ence: wellhead	other		
	Footag	e from reference: 50	0'		
	Direct	ion from reference: 3	Degrees	East North	<u>*</u>
			<u>Ž</u>	of West South	
Depth to Grou (Vertical distance from of seasonal high water elev water	contaminants to		Less than 50 feet 50 feet to 99 feet Greater than 100 feet		(20 points) (10 points) (0 points) 0
Wellhead Pro			Yes No		(20 points) (0 points) 0
(Less than 200 feet from domestic water source, feet from all other wate	or, less than 1,000	• · · · · · · · · · · · · · · · · · · ·			
(Horizontal distance to	urface Water:		Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet		(20 points) (10 points) (0 points) 0
ponds, rivers, streams, creeks, irrigation canals and ditches		:	RANKING SCORE	(TOTAL POINTS)	·: <u> </u>

Date Remediation Started:		Date Completed:
Remediation Method:	Excavation	Approx. Cubic Yard
(Check all appropriate	Landfarmed Amount Landfarmed (cubic yds)	
sections)	Other	
Remediation Location: (i.e., landfarmed onsite, name and location of offsite facility)	Onsite	Offsite
Backfill Material Location	:	
General Description of Rea	nedial Action:	
No Remediation Necessary, Cl	ean Closed	
Ground Water Encountere	d: No	Yes Depth
Final Pit Closure Sampling:	Sample Location 3 pt. com	posite-3' depth
(if multiple samples, attach sample result and diagram of	Sample depth 3'	
sample locations and depths.)	Sample date 12/8	Sample time 2:30:00 PM
	Sample Results	
	Benzene (ppm)	< 0.0002
	Total BTEX (ppm)	0.0026
	Field headspace (ppm)	
	TPH < 25.00	Method 418.1
Vertical Extent (ft)	Risk	Assessment form attached Yes No
Ground Water Sample:	Yes No	(If yes, attach sample results)
KNOW LEDGE AND MY	SELIEF	E IS TRUE AND COMPLETE TO THE BEST OF MY
DATE 7-29-9 SIGNATURE DEM	b ur Bearlin	PRINTED NAME AND TITLE



Unlined Surface Impoundment Assessment Form

PN	Unlined Surface Impoundment Assessment Form
	Vulnerable Area □ Original ☑ Expanded □ Extended □ Other
Well Name: # Pierce	
Operator: SRC	Time: 2:30 AM/PM L 600 W 100 812
	The state of the s
Legal Secret Stivin 22 Description: 20 2/	Carryon:
Description: 30 31	10 Application of the secondary Display
Legal Secret Secret Secret Secretion: 30 31 Meter #: 4101 - 2	PNM PNM Other Discharges
7101-6	
PNM Pit #1: X Yes A No	OVM OPM ppm Other Pits: OVM Pit # Fence Net OVM Inacc. Tank
Pit Dimensions	
DHO ? SEPO ? DRO	Soil Desc. Of Sources Co. 10 No. 10 N
	Active Con 15 y N N N N
Ref: WHX Other	NST Lieted Canvon
Distance from Ref. 500'	Stock Pond
Ref: WHM Other Distance from Ref. 500' Degrees: 30° Worth	Other Total Netting Yes 10 No
Degrees/	a 5 12 000 14 3 0 COC# COC#.
Lab Sample Yes 🗅	No Sample #(s): 191200110
Gravel Cliffs C	Rock Trailing Slope M Recreation
General Comments: $\sum_{i=1}^{\infty} \frac{Y_i}{Y_i}$	must have but Edup, Associate Be PNIM AT
Site Map:	Procedure L
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gradina di ser in representation de la companya de	hour Son
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Company of the control of the contro	Di ve oliano
The second secon	
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The second section is a second	
The second secon	Pate: 124/95
Assessor's Signature	June 1000



OFF: (505) 325-8786

LAB: (505) 325-5667

TOTAL PETROLEUM HYDROCARBONS

Attn:

Denver Bearden

Company: PNM Gas Services

Address:

603 W. Elm

City, State: Farmington, NM 87401

Date:

8-Dec-95

COC No.:

3682

Sample No. Job No.

9545 2-1000

Project Name:

PNM Gas Services - Pierce 2

Project Location: Sampled by:

9512061430

RH

Date: Date:

6-Dec-95 Time:

14:30

Analyzed by: Type of Sample:

DC Soil

8-Dec-95

Laboratory Analysis

Laboratory		
Identification	Sample Identification	Total Petroleum
	PNM Gas Services - Pierce 2	Hydrocarbons
9545-3682	9512061430	
		<25 mg/kg

Quality Assurance Report

Laboratory Identification	Analyzed Value	Acceptable Range	Units of Measure
Laboratory Fortified Blank Soil - QCBS1	40	22 - 46	
Laboratory Fortified Spike Soil - QCSS1		 	mg/kg
7.00 00.1 40001	910	828 - 1024	mg/kg

Method - EPA Method 418.1 Total Petroleum Hydrocarbons

Approved by:

P. O. BOX 2606 • FARMINGTON, NM 87499



OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:

Denver Bearden

Company: PNM Gas Services

Address:

603 W. Elm

City, State: Farmington, NM 87401

Date:

11-Dec-95

COC No.:

3682 9545

Sample No.

Job No.

2-1000

Project Name:

PNM Gas Services - Pierce 2

Project Location:

9512061430

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Date: Date: 6-Dec-95 Time:

8-Dec-95

14:30

Sampled by: Analyzed by: Type of Sample:

ФC \$oil

Aromatic Volatile Organics

	Result	Units of Measure	Detection Limit	Units of Measure
-+				
	< 0.2	ug/kg	0.2	ug/kg
	< 0.2	ug/kg	0.2	ug/kg
	< 0.2	ug/kg	0.2	ug/kg
		ug/kg	0.2	ug/kg
	< 0.2	ug/kg	0.2	ug/kg
TOTAL	2.6	ua/ka		
	TOTAL	<0.2 <0.2 <0.2 2.6 <0.2	Result Measure	Result Measure Limit

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

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