District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

II awer DD, Artesia, NM 88211-0719 III io Brazos Rd., Aztec, NM 87410		OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 ALLOWABLE AND AUTHORIZATION			<b>.</b>	Submit to Appropriate District Office 5 Copies  AMMENDED REPORT			
t IV x 2088, Santa Fe, NM 87504-2088	-op ATT	Sai OWARI	F AND AL	JTHORIZA	TION TO	O TRANSPO	RT OGRID N	lumber	
REQUE	ST FOR ALL	ame and Addre	ess			• •	1453		
Burlington Resources Oil & Gas					-	Reason for Filing Code			
DO BOY 4289						co - 7/11/96			
Farmington, NM 87499						* Pool Code			
			<sup>5</sup> Pool	Name	ATED		723	19	
API Number 30-045-102	NCO MESAVERDE (PRORATED GAS			° Well Number					
			8 Proper	ty Name			#2		
<sup>7</sup> Property Cod 018601	.e		PIERC	E SRC					
					North/South L	ine   Feet from the	East/	West Line	County
<sup>10</sup> Surface Location	Township F	Range	Lot.Idn	Feet from the 1650	North/South L	1650		W	SAN JUAN
T or lot no. Section 30	031N	010W		1000	1		T East	West Line	County
Bottom Hole Locati	ion	Dange	Lot.Idn	Feet from the	North/South	Line Feet from the	Easu	WCSt Ellio	
I or lot no. Section	Township	Range				16 C-129 Effective	Date	1º C-129	Expiration Date
13.D	roducing Method Code	14 Gas C	onnection Date	15 C-129 Perm	it Number	% C.129 Ellective	D	1	
Lse Code	Toddon's troute							J	
	mortors					21 O/G		22 POD UL	STR Location
II. Oil and Gas Tran		rter Name	2	• POD			-   v.	and D -30-T0	escription 31N-R010W
18 Transporter OGRID	and Ad	ddress				G		50 10	
25244	P.O. BOX \$8900 SALT LAKE CITY,								
	5,,6,								
IV Produced Wate	er e				24 ]	POD ULSTR Locati	on and D	escription	
IV. Produced Wate	er 23 POD				24 ]	POD ULSTR Locati	on and D	Description	
					24]	POD ULSTR Locati	on and D		Perforations
V. Well Completion	n Data	eady Date		27 TD	24 ]		on and D	20	
	n Data	•		27 TD	24 ]	28 PBTD	on and D	20	Perforations s Cement
V. Well Completion	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	20	
V. Well Completion  25 Spud Date	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	20	
V. Well Completion  25 Spud Date	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	20	
V. Well Completion  25 Spud Date	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	20	
V. Well Completion  25 Spud Date	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	20	
V. Well Completion  25 Spud Date	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	20	
V. Well Completion  25 Spud Date	n Data	•	& Tubing Size	27 TD		28 PBTD	on and D	33 Sack	s Cement
V. Well Completion  25 Spud Date  16 Hole Size	n Data	31 Casing &			<sup>32</sup> Depth	28 PBTD		33 Sack	
V. Well Completion  23 Spud Date  10 Hole Size  VI. Well Test Date	n Data	<sup>21</sup> Casing &	& Tubing Size  Test Date	27 TD	<sup>32</sup> Depth	28 PBTD		39 Sack	s Cement  Csg. Pressure
V. Well Completion  25 Spud Date  16 Hole Size	n Data	Date 36	Test Date		<sup>32</sup> Depth	28 PBTD		39 Sack	s Cement
V. Well Completion  23 Spud Date  10 Hole Size  VI. Well Test Date  12 Date New Oil	n Data	Date 36		'' Test I	<sup>12</sup> Depth	28 PBTD  Set  38 Tbg. Press 44 AOF	sure	39 J	s Cement  Csg. Pressure  Test Method
V. Well Completion  25 Spud Date  16 Hole Size  VI. Well Test Date  16 Date New Oil  16 Choke Size	n Data  2º Re  1ta  3º Gas Delivery I	Date 36	Test Date	37 Test I	<sup>12</sup> Depth	28 PBTD  Set  38 Tbg. Press 44 AOF	sure	39 J	s Cement  Csg. Pressure  Test Method
V. Well Completion  23 Spud Date  10 Hole Size  VI. Well Test Date  14 Date New Oil  40 Choke Size	on Data  2º Re  1ta  3º Gas Delivery I	Date 36	Test Date  Water	37 Test I	<sup>12</sup> Depth	28 PBTD  Set  38 Tbg. Press	sure	39 J	s Cement  Csg. Pressure  Test Method
V. Well Completion  23 Spud Date  16 Hole Size  VI. Well Test Date  40 Choke Size  40 I hereby certify that the with and that the information of the state of the	on Data  2º Re  1ta  3º Gas Delivery I	Date 36	Test Date  Water	77 Test I 41 Gas complied my	12 Depth	28 PBTD Set  38 Tbg. Press 44 AOF  CONSERV	sure	39 J	s Cement  Csg. Pressure  Test Method
V. Well Completion  23 Spud Date  16 Hole Size  VI. Well Test Date  46 Date New Oil  46 Choke Size  46 I hereby certify that the with and that the informal knowledge and belief.	n Data  26 Re  2	Date 36	Test Date  Water	77 Test I 41 Gas complied my	Depth  2 Depth  OII  ved by: F	28 PBTD  Set  38 Tbg. Press 44 AOF  CONSERV  Frank T. Chav	ATIO	39 A	s Cement  Csg. Pressure  Test Method
V. Well Completion  23 Spud Date  16 Hole Size  VI. Well Test Date  40 Choke Size  40 I hereby certify that the with and that the information of the state of the	n Data  26 Re  2	Date 36	Test Date  Water	77 Test I 41 Gas complied my	Depth  2 Depth  OII  ved by: F	28 PBTD Set  38 Tbg. Press 44 AOF  CONSERV	ATIO	39 A	s Cement  Csg. Pressure  Test Method
VI. Well Test Da  ** Date New Oil  ** Choke Size  ** I hereby certify that the with and that the informat knowledge and belief.  Signature: Choke  Printed Name:	n Data  26 Re  2	Date 36	Test Date  Water	77 Test I 41 Gas emplied ny Appro	.ength OII ved by: F	28 PBTD Set  38 Tbg. Press 44 AOF  CONSERV  Frank T. Chave  District Super	ATIO	39 A	s Cement  Csg. Pressure  Test Method
V. Well Completion  23 Spud Date  16 Hole Size  16 Hole Size  17 Date New Oil  18 Choke Size  18 I hereby certify that the with and that the informat knowledge and belief.  Signature: Choke  Printed Name: Dolores Diaz  Title:	n Data  24 Re  25 Re  26 Re  2	Date 36	Test Date  Water	77 Test I 41 Gas emplied ny Appro	Depth  The position of the control o	28 PBTD  Set  38 Tbg. Press 44 AOF  CONSERV  Frank T. Chav	ATIO	39 A	s Cement  Csg. Pressure  Test Method
V. Well Completion  2 Spud Date  10 Hole Size  10 Hole Size  10 Hole Size  11 Hereby certify that the with and that the informal knowledge and belief.  12 Signature: Alway  13 Printed Name: Dolores Diaz  14 Title: Production Association Association Association Association and Dolores Diaz  15 Production Association A	ta  35 Gas Delivery I  45 Oil  45 Oil  Trules of the Oil Contion given above is to	Date 36	Test Date  Water  Sion have been coete to the best of r	77 Test I  43 Gas  Appro  Title:  Appro	.ength OII ved by: F	28 PBTD Set  38 Tbg. Press 44 AOF  CONSERV  Frank T. Chave  District Super	ATIO	39 A	s Cement  Csg. Pressure  Test Method
V. Well Completion  2 Spud Date  10 Hole Size  10 Hole Size  10 Hole Size  11 Hereby certify that the with and that the informal knowledge and belief.  12 Signature: Alway  13 Printed Name: Dolores Diaz  14 Title: Production Association Association Association Association and Dolores Diaz  15 Production Association A	ta  35 Gas Delivery I  45 Oil  45 Oil  Trules of the Oil Contion given above is to	Date 36	Test Date  Water  Sion have been coete to the best of r	77 Test I  43 Gas  Appro  Title:  Appro	.ength OII ved by: F	38 PBTD Set 38 Tbg. Press 44 AOF CONSERV Frank T. Chave District Super	ATIO	39 A	s Cement  Csg. Pressure  Test Method
V. Well Completion  **Spud Date  **Hole Size  **Hole Size  **Date New Oil  **Choke Size  **I hereby certify that the with and that the informat knowledge and belief.  Signature: Choke  Printed Name: Dolores Diaz  Title: Production Associate: 7/11/96  **If this is a change of or oil Production of the	ta  3° Gas Delivery I  4° Oil  4° Oil  Aution given above is to  Clate  Operator fill in the Oo	Date 36	Test Date  Water  Sion have been coete to the best of r	P Test I  43 Gas  Implied Appro  Title: Appro  Appro  Gravious operator	.ength OII ved by: F	28 PBTD Set  19 Tbg. Press 44 AOF  CONSERV Frank T. Chave District Super July 11, 1996	ATIO	39 Sack  39 Sack  130 N DIV	S Cement  Csg. Pressure  Test Method