

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B1424.
5. LEASE DESIGNATION AND SERIAL NO.
NM 0606
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Atlantic A
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		9. WELL NO. 7 (OWWO)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1600'S, 1750'W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-31-N, R-10-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6034'GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Squeeze	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

on 5-23-72, cut off stuck tubing at 4431', pulled tubing and set cement retainer at 4273'.
on 5-24-72, squeezed open hole with 150 sacks cement. Perforated squeeze hole at 1398', set cement retainer at 1439'. Squeezed thru perforation with 125 sks. cement.
on 5-25-72, set cement retainer at 1342'. Resqueezed perforation at 1398' with 80 sacks cement.
on 5-30-72, sidetrack T.D. 5392'. Ran 167 joints 4 1/2", 10.5#, KE production casing, 5371' set at 5382' with 125 sacks cement. WOC 18 hours.
on 5-31-72, PBTD 5368'. Perf 4968-76', 4988-5000', 5012-24', 5036-42', 5052-56', 5066-72', 5102-08', 5252-60', 5322-30' with 16 shots per zone. Frac with 70,000# 20/40 sand, 71,526 gallons water, dropped 8 sets of 16 balls each, flushed with 4242 gallons water. Dropped bridging ball to baffle at 4597' and tested to 3500 psi-OK. Perf 4358-66', 4398-4404', 4458-70', 4480-88', 4532-38' with 16 shots per zone. Frac with 42,000# 20/40 sand, 44,100 gallons water, dropped 4 sets of 16 balls each, flushed with 3066 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

OIL CON. COM.

Petroleum Engineer

DATE June 9, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE