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# (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
hinios Rock
Allotte Navajo Tribal
Lane No. 11-20-603-734

SUNDRY NOTICES AN	D REPORTS ON WELLS	
NOTICE OF INTENTION TO DRILLMAKER SUPPLY WOLL INTOICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL.	SUPPLEMENTARY WELL HISTORY	CT 1962  CT 1962  COLOGICAL SURVEY  RETOR REW JEXICO
	October 1	, 19 <u><b>62</b></u>
SEA SEA Sec. 30 31-11 16-1	u more	sec. <u>30</u>
(14 Sec. and Sec. No.) (Twp.) (Relater Supply Hell. Sen. June.  (Field) Ground (County or Su	ange) (Meridian)  Hear Region  abdivision) (State or Angelo	EHED
The elevation of the dorsel liber above sea level in DETAILS	of WORK	13 1962 CON: COM.
DETAILS State names of and expected depths to objective sands; show sizes, we imposite, and all other:  To propose to drill this unter supply we have a fallow that the propose to drill this unter supply we have a fallow that the propose to drill the propose to	eights, and lengths of proposed casings; indicate redding important proposed work)	Con time
2650' to prestrate 700' of Marriage Sur 100' of 13 3/8' 0.D. had surface coming 16/8' 0.D. 201 mediation content of 13	matica. I will be set and commented to m	irface.
the Calley producting made. Comintees the Norrison. Stimulation will probabl motor production from this well in 18.4		pt above Hions in Maximum
his will use included in the Plan of I submitted July 25, 1962.	bareLepeant and Operation which	1986
I understand that this plan of work must receive approval in writing	ing by the Geological Survey before account.	
Company The Atlantic Refining Company	The condition of the conditions of the condition	commenced.
Address P. O. New 2197	put the By B of Santa	in
	Title Drilling & Production	Sepervisor

isdri otsvski

Mater Supply Well I

£3	<b>2</b> 4	Actober .					
Œ	<b>E</b> II	ક્રંઠે	77	989	Norweshoe Gallup Unit Z-W		
· .		HTK	N-91	31-N	SK/l SK/k Sec. 30		
#1	tou Hunton	<b>!</b>		San Juan	Water Supply Well		
			<b>36.</b> 26	, <b>19</b>	Ground		

We propose to drill this vater supply well to furnish injection vater for the Researce Callup Unit Materilood Project. Total depth will be approximately 2650 to penetrate 700° of Morrison formation.
100° of 13 3/8" 0.D. hdf surface casing will be set and community to surface. 8 5/8" 0.D. 28f production casing will be set to 2.D. and commat brought above the Callup producing sends. Completion will be through easing perferations in the Marrison. Stimulation will prohebly not be ancessary. Setimuted exclusion water production from this well to 10,000 EPD.

The Atlantic Refining Company

P. O. Box 2197

Parmiageon, New Mexico

13 opartain

Brilling & Production Supervisor

Budget	Bureau	No. 42	R350.4.
Approv	al expire	s 12-31	-60.

	(A)	pril 19	52)		
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# (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR ALL GEOLOGICAL SURVEY

ndian Agency
lindos Rock
lottee Navajo Tribal
14-20-603-734

SUNDRY	NOTICES	S AND I	REPORTS	ON WEL	LS
NOTICE OF INTENTION TO DRILL	er Supply	well I		<del></del>	
NOTICE OF INTENTION TO CHANGE P			SEQUENT REPORT OF	SHOOTING OR ACTION	
NOTICE OF INTENTION TO TEST WATE			SEQUENT REPORT OF		MECELVE
NOTICE OF INTENTION TO REDRILL O		, (1		REDRILLING OR REA	
NOTICE OF INTENTION TO SHOOT OR			SEQUENT REPORT OF		0.07 1000
NOTICE OF INTENTION TO PULL OR A		1 11	PLEMENTARY WELL H		
NOTICE OF INTENTION TO ABANDON		3011	TEMENIARI WELL H	151URY	
				U	. S. GEOLOGICAL SURVE
(INDICAT	E ABOVE BY CHECK	MARK NATURE OF	F REPORT, NOTICE, OF	OTHER DATA)	
		*******	netobe	r 1,	, 19 <u>62</u>
Norseshoe Callup Uni Well No. 2-W is loc		t. from S	ine and 64	ft. from	ne of sec. 30
SE/L SE/L Sec. 30	31-N	16-¥	N'PH	- ( <b>w</b> )	
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Me	ridian)	SEN 19-2
Water Supply Well	San Juan	<u>n</u>		New Mexico	SCHINFU /
(Field)	<b>d</b> (C	County or Subdivisi	ion)	(State or	19-10-11
The elevation of the dorrek		es level is 5	1.36 ti	/ 1	1962
				(	00.73
(State names of and expected depths to  We propose to drill th  Horaceton Online Unit.	DF	ETAILS OF	WORK		OOL COM.
(State names of and expected depths to	objective sands: sh	now sizes, weighte	and lengths of prop		011 3
	ing points, an	d all other impor	tant proposed work)	seed casings; indicate	undgruf lahr, coment-
me brobose to drill th	is water st	mbbla aell	. to furnish	injection w	iter for the
		1 T O'T ADD A P	TO COLL COLLOS	will be app	roximately
2650' to penetrate 700	of Forris	son format	ion.		-
100° of 13 3/8" 0.D. 4	de surface	cesing wi	.11 be set ai	ad comented t	o surface,
8 5/8" 0.0. 28# produc	tion casing	g will be	set to T.D.	and cement b	rought above
the Callup producing a	ands. Com	plation wi	11 be through	th casing per	forations in
the Morrison. Stimula	tion vill p	probably n	ot be nacess	ery. Setim	ited maximum
unter production from	this well i	10,000	BPD.	-	
This well was included	in the Fla	un of Deve	Lopment and	Operation w	iich was
submitted July 25, 196	2.			_	
I understand that this plan of work	must receive appro	wal in writing by	the Geological Surve	y before operations n	nay be commenced.
Company The Atlanti	c Refining	Company			
A.J P. O. How. 2107	,		/d =0		
Address P. O. How 2197		all	m / ~	, 0 -	<b>-</b>
Farmington, New Me	arica		W . /.<	adda.	Jaim
and and and	mayy	all	Ву 1	- Syoury	wwy.
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False William William

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### NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

tor ATLANTIC REFINING COMPANY  To. Unit Letter P s	ection _	30			ship 31			16 WEST	ř.
ed 369' Feet From the Se			641	rowns			he EAS	<u>. 10 mbs.</u> T	<u>-</u> . N
y SAN JUAN G. L. Eleve	ation	543	6.01	Dedic	ated Acre		•	•	
of Producing Formation				Pool					
the Operator the only owner in the dedi sNo		reage ou							
the answer to question one is "no",				_		n consol	idated b	v communi	itiz
reement or otherwise? Yes									
	11		, ,			/aF	11/12		
the answer to question two is "no", l	ist all t	he owner	s and the		/	LII T	れみトレ		
<u>Owner</u>				1	and Des	<del>Klin</del>	11	<b>'</b> \	
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n B.	N	ote: All d	listances	must be	from out	er bound	aries of	section.	
is to certify that the information	<b>†</b>	į.	-	1		1		1	
tion A above is true and complete		1		1		1		1	
best of my knowledge and belief.		- + -	-	-,	-		-	7	
Markie Refinise Co.		i		1		1		1	
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(Representative)				1				, 1	
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of my knowledge and belief.

Farmington, New Mexico

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Registered Professional Engineer and/or Land Surveyor James P. Leese, N. Mex. Reg. No. 1463

Date Surveyed

21 September 1962