

REFINED

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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER Navajo Tribal
LEASE OR PERMIT TO PROSPECT
11-20-603-734

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

LOG OF OIL OR GAS WELL

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LOCATE WELL CORRECTLY

Company The Atlantic Refining Co Address Box 2197, Wilmington,
Lessor or Tract Forrest & Gallup Unit Field Forrest & Gallup State New Mexico
Well No. 2-1 Sec. 30 T. 31N R. 16W Meridian 109W County San Juan
Location 369 ft.

N.
S.

 of 3 Line and 61 ft.

E.
W.

 of 5 Line of Sec 30 Elevation 715
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed B. A. Sullivan

Date 4-29-61 Title PL. POL. IV.

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-23-62, 1962 Finished drilling 11-1-62, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from ~~1166~~ to ~~1207~~ No. 4, from _____ to _____
 No. 2, from ~~1282~~ to ~~1315~~ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1906 to 2050 No. 3, from 2355 to 2705
No. 2, from 2180 to 2280 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2"	10' - 12'	1 1/2	1		
2 1/2"	12' - 14'	1 1/2	1		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
241-244:	* 2000	1 1/2	2000	11-10-68		11-10-68
234-254:	* 1500	"	18000	"		11-10-68
222-227:	* 1000	"	1000	"		11-10-68

TOOLS USED

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

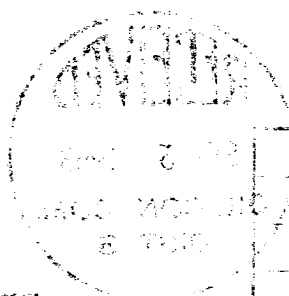
Cable tools were used from surface feet to 370' feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. 500 Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____



1. The first of these is the fact that the
2. second of these is the fact that the
3. third of these is the fact that the
4. fourth of these is the fact that the
5. fifth of these is the fact that the
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Y2007P002 150 35 70 5

1. The following information was obtained from the records of the
2. Bureau of the Census, Department of Commerce, Bureau of Economic
3. Analysis, Washington, D. C., dated 10/1/54, and is being furnished
4. to you for your information and use. It is to be understood that
5. this information is not to be used for any purpose other than that
6. for which it was furnished, and that it is not to be distributed
7. outside of your office.

OUT OF GAS STATION SONGS
(Persons not by G)
Countdown with a few more
The strength of this page is
the combination of the way

007-06 08 0742 040 000

Q. And you correct?

[illegible]

OF THE DETAIL THAT FORMS

[illegible]

WOODRUFF, J. B. 1973.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-58094-2 U. S. GOVERNMENT PRINTING OFFICE

WISCONSIN AND CEMENTING RECORD		PLUGS AND LOGS		WISCONSIN RECORD		TOOLS USED		DATES	
Well No.	Location	Depth	Remarks	Well No.	Location	Depth	Remarks	Well No.	Location
1	1000 ft. deep	1000 ft.	1000 ft.	1	1000 ft. deep	1000 ft.	1000 ft.	1	1000 ft. deep
2	1000 ft. deep	1000 ft.	1000 ft.	2	1000 ft. deep	1000 ft.	1000 ft.	2	1000 ft. deep
3	1000 ft. deep	1000 ft.	1000 ft.	3	1000 ft. deep	1000 ft.	1000 ft.	3	1000 ft. deep
4	1000 ft. deep	1000 ft.	1000 ft.	4	1000 ft. deep	1000 ft.	1000 ft.	4	1000 ft. deep
5	1000 ft. deep	1000 ft.	1000 ft.	5	1000 ft. deep	1000 ft.	1000 ft.	5	1000 ft. deep
6	1000 ft. deep	1000 ft.	1000 ft.	6	1000 ft. deep	1000 ft.	1000 ft.	6	1000 ft. deep
7	1000 ft. deep	1000 ft.	1000 ft.	7	1000 ft. deep	1000 ft.	1000 ft.	7	1000 ft. deep
8	1000 ft. deep	1000 ft.	1000 ft.	8	1000 ft. deep	1000 ft.	1000 ft.	8	1000 ft. deep
9	1000 ft. deep	1000 ft.	1000 ft.	9	1000 ft. deep	1000 ft.	1000 ft.	9	1000 ft. deep
10	1000 ft. deep	1000 ft.	1000 ft.	10	1000 ft. deep	1000 ft.	1000 ft.	10	1000 ft. deep