

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

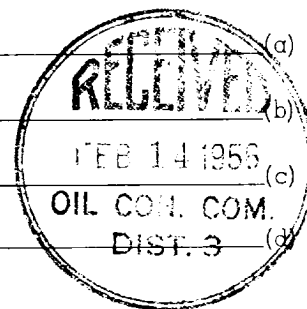
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED February 10, 1956

OPERATOR El Paso Natural Gas Co. LEASE Heaton WELL NO. 2
¼ SECTION: 1659S 1650W UNIT LETTER K SEC. 30 TWP. 31N RGE. 11W
CASING: 5 1/2 " O.D. SET AT 4899 TUBING 2 " WT. 4.7# SET AT 4822
Perforations
PAY ZONE: FROM 4684 TO 4820 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING TUBING X
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1039 psig. TUBING: 1039 psig. S. I. PERIOD 15 days
TIME WELL OPENED: 9:05 A. M. TIME WELL GAUGED: 12:05 P. M.
IMPACT PRESSURE: 38# WPC 668#
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4474



WITNESSED BY: TESTED BY: D. W. Mitchell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

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