

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS 2

9. API Well No.

30 045 10276

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1659' FSL, 1650' FWL Sec. 30, T31N-R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company intends to plug and abandon the subject well.  
See attached for procedure:

RECEIVED  
MAY 20 1992  
OIL CON. DIV.  
DIST 3

RECEIVED  
BLM  
92 MAY 14 AM 11:23  
019 FARMINGTON, N.M.

If you have any questions please call Julie Acevedo at 303-830-6003.

APPROVED  
AS AMENDED

14. I hereby certify that the foregoing is true and correct

Signed

*John Hampton*

Title Sr. Staff Admin. Supv.

Date

MAY 15 1992  
5-12-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

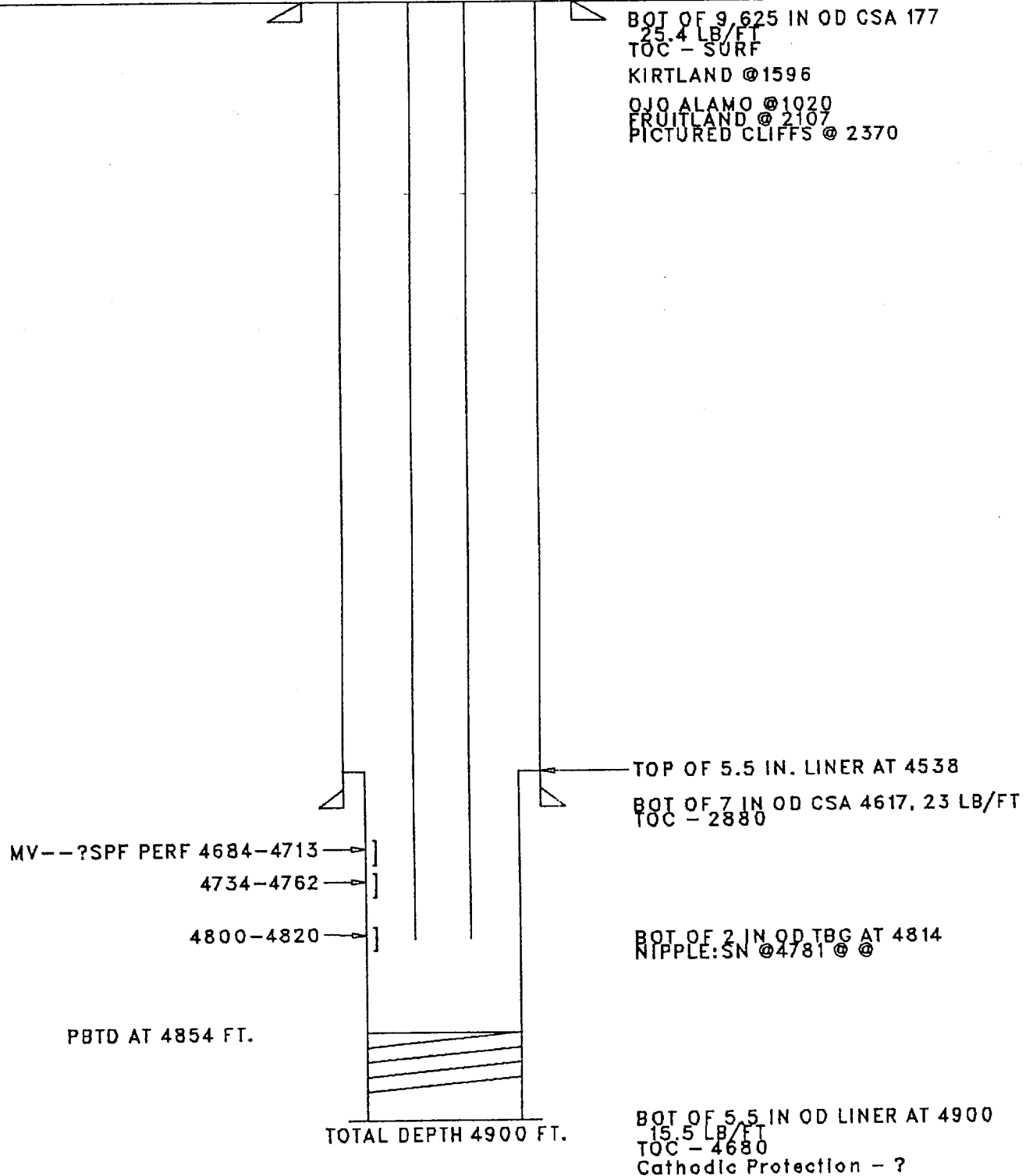
Title

Date

PXA Procedures  
Heaton LS #2

1. Record TP,Cp,and BHP.
2. MIRUSU.
3. Blow down well, install BOP.
4. Tag for fill, clean out to 4830' if necessary. TOH.
5. Set a continuous cement plug from PBTD to 4000'. WOC.
6. Tag cement inside wellbore and ensure that top of plug is above the liner top at 4538'.
7. Determine free point of 7" casing.
8. Blow down bradenhead.
9. Back off 7" casing at nearest collar above the free point.
10. Circulate water through casing and out bradenhead.
11. TOH with 7" casing .
12. TIH with tubing and set a continuous cement plug from the top of the 7" casing to the surface.
13. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State Reg.
14. Turn over to John Schwartz for reclamation.
15. Rehabilitate location according to BLM and State Requirements.

HEATON LS 002 1380  
Location - 30K-31N-11W  
SINGLE MV  
Orig. Completion - 1/56  
LAST FILE UPDATE - 9/91 BY CSW



PXA Procedures  
Heaton LS #2

1. Record TP, Cp, and BHP.
2. MIRUSU.
3. Blow down well, install BOP.
4. Tag for fill, clean out to 4830' if necessary. TOH.
5. Set a continuous cement plug from PBTD to <sup>3870'</sup>~~4000'~~. WOC.
6. Tag cement inside wellbore and ensure that top of plug is @ 3870' ~~above the liner top at 4538'.~~
7. Determine free point of 7" casing.
8. Blow down bradenhead. *It casing can not be backed off at a minimum depth of 2415', set the applicable plugs listed below in relation.*
9. Back off 7" casing at nearest collar above the free point. *to the back point \**
10. Circulate water through casing and out bradenhead.
11. TOH with 7" casing .
12. TIH with tubing and set a continuous cement plug from the top of the 7" casing to the surface.
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\* Perforate @ 2415', set cmt. plug from 2415' to 2005' inside and outside of casing using 100% excess cement. (PC Top - 2365', Freehead top - 2055')

Perforate @ 845', set cmt. plug inside and outside of csg. from 845' to 690' plus 100% excess.

Perforate @ 227' and circulate cmt. to surface

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Conditions of approval, if any:

Title

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MAY 15 1992 12:22

AREA MANAGER

NMOCD

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