

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0145  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Julie Acevedo

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1659FSL 1650FWL Sec. 30 T 31N R 11W

5. Lease Designation and Serial No.

SF-078097

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Heaton LS 2

9. API Well No.

3004510276

10. Field and Pool, or Exploratory Area

Blanco MV

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (Form 3160-6))

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 2/18/93. TIH tag bottom at 4849'. RU HLS WLE., TIH with gauge ring to 4650', TOH, TIH W/CIBP and set @ 4640', TOH load hole and pressure test, did not test. TIH W/PKR and isolate csg leaks at 2140' and 840'. TOH W/PKR SI prep to pump cmt. Held meeting on 2/19/93 with BLM and discussed P&A procedure on the Heaton and received verbal approval from Wayne Townsend BLM to change the procedure. TIH W/TBG tag plug at 4640' set plug W/137 sks CMT 2460' to 3865', pump 59sxs mud plug 3865'- 2415'. TOH W/TBG, TIH perf W/2 shots at 2415' TOH, Pump test perfs 22 BPM at 195" SD. TIH W/ RET. set at 2311' Mix and pump 122sks CL B cmt, pull out of RET. spot 58sks to 2005'. TOH lay DN 10 jts, spot 217 sxs cmt to 845' TOH lay DN TBG. TIH perf W/2 shots at 845', pump and circ to surf, pump dye water calc vol., Mix and pump 509 sxs CL B cmt, circ cmt to surf. SD prep to cut off wellhead. and RDSU. NDBOP, cutoff wellhead, and install P&A marker. RDMOSU on 2/23/93.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Staff Assistant

Date

06-11-1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.